

(A free translation of the original in Portuguese)

**Duke Energy International,
Geração Paranapanema S.A.**
Quarterly Information (ITR) at
March 31, 2010
and Review Report of Independent
Accountants

(A free translation of the original in Portuguese)

Review Report of Independent Accountants

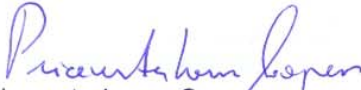
To the Board of Directors and Stockholders
Duke Energy International,
Geração Paranapanema S.A.

- 1 We have reviewed the accounting information included in the Quarterly Information (ITR) of Duke Energy International, Geração Paranapanema S.A., for the quarter ended March 31, 2010, comprising the balance sheet and the statements of income, of changes in stockholders' equity and of cash flows, explanatory notes and the performance report. This Quarterly Information is the responsibility of the Company's management.
- 2 Our review was carried out in accordance with specific standards established by the IBRACON - Institute of Independent Auditors of Brazil, in conjunction with the Federal Accounting Council (CFC), and mainly comprised: (a) inquiries of and discussions with management responsible for the accounting, financial and operating areas of the Company with regard to the main criteria adopted for the preparation of the Quarterly Information; and (b) a review of information and of subsequent events which have, or could have, significant effects on the financial position and operations of the Company.
- 3 Based on our limited review, we are not aware of any material modifications that should be made to the accounting information included in the Quarterly Information referred to above in order that it be stated in accordance with the accounting practices adopted in Brazil applicable to the preparation of Quarterly Information, and in accordance with the standards issued by the Brazilian Securities Commission (CVM).
- 4 As mentioned in Note 2, the Brazilian Securities Commission (CVM) approved several Pronouncements, Interpretations and Technical Guidance issued by the Brazilian Accounting Pronouncements Committee (CPC), effective as from 2010, which changed the accounting

Duke Energy International,
Geração Paranapanema S.A.

practices adopted in Brazil. As permitted by CVM Resolution 603/09, management elected to present its Quarterly Information using the same accounting standards adopted in Brazil until December 31, 2009. As required by that Resolution, the Company disclosed this fact in Note 2 to the ITR, and the clarifications of the reasons that prevent it from estimating the possible effects on stockholders' equity and statement of income.

São Paulo, May 10, 2010


PricewaterhouseCoopers
Auditores Independentes
CRC 2SP000160/O-5


Valdir Renato Coscodai
Contador CRC 1SP165875/O-6

REGISTRATION WITH THE CVM DOES NOT IMPLY ANY ANALYSIS OF THE COMPANY. COMPANY MANAGEMENT IS RESPONSIBLE FOR THE ACCURACY OF THE INFORMATION PROVIDED.

01.01- IDENTIFICATION

1 - CVM CODE 01836-8	2 - COMPANY NAME DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	3 - Federal Corporate Taxpayers' Registration Number (CNPJ) 02.998.301/0001-81
4 - State Registration Number - NIRE 353.001.70.563		

01.02- HEAD OFFICE

1 - ADDRESS Av. das Nações Unidas, 12901 - 30o. and				2 - SUBURB OR DISTRICT Brooklin Novo	
3 - POSTAL CODE 04578-910		4 - MUNICIPALITY São Paulo			5 - STATE SP
6 - AREA CODE 11	7 - TELEPHONE 5501-3400	8 - TELEPHONE 5501-3449	9 - TELEPHONE - 0	10 - TELEX - 0	
11 - AREA CODE 11	12 - FAX 5501-3573	13 - FAX 5501-3572	14 - FAX		
15 - E-MAIL www.duke-energy.com					

01.03- INVESTOR RELATIONS OFFICER (Company Mail Address)

1 - NAME Armando de Azevedo Henriques					
2 - ADDRESS Av. das Nações Unidas, 12901 - 30o. and				3 - SUBURB OR DISTRICT Brooklin Novo	
4 - POSTAL CODE 04578-910		5 - MUNICIPALITY São Paulo			6 - STATE SP
7 - AREA CODE 11	8 - TELEPHONE 5501-3544	9 - TELEPHONE 5501-3400	10 - TELEPHONE - 0	11 - TELEX 0	
12 - AREA CODE 11	13 - FAX 5501-3573	14 - FAX 5501-3572	15 - FAX - 0		
16 - E-MAIL ahenriques@duke-energy.com					

01.04-GENERAL INFORMATION/INDEPENDENT ACCOUNTANT

CURRENT YEAR		CURRENT QUARTER			PRIOR QUARTER		
1-BEGINNING	2-END	3-QUARTER	4-BEGINNING	5-END	6-QUARTER	7-BEGINNING	8-END
1/1/2010	12/31/2010	1	1/1/2010	3/31/2010	4	10/1/2009	12/31/2009
9 - INDEPENDENT ACCOUNTANT PricewaterhouseCoopers Auditores Independentes						10 - CVM CODE 00287-9	
11 - PARTNER RESPONSIBLE Valdir Renato Coscodai					12 - INDIVIDUAL TAXPAYERS' REGISTRATION NUMBER OF THE PARTNER RESPONSIBLE 031.065.768-71		

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01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

01.05- CAPITAL COMPOSITION

Number of shares (Thousands)	Current Quarter 3/31/2010	Prior quarter 12/31/2009	Same quarter in prior year 3/31/2009
Paid-up capital			
1 - Common	34,591	34,591	34,591
2 - Preferred	59,842	59,842	59,842
3 - Total	94,433	94,433	94,433
Treasury Stock			
4 - Common	0	0	0
5 - Preferred	0	0	0
6 - Total	0	0	0

01.06- CHARACTERISTICS OF THE COMPANY

1 - TYPE OF COMPANY Commercial, Industrial, and Other
2 - SITUATION Operating
3 - NATURE OF OWNERSHIP Local Private
4 -ACTIVITY CODE 1120 - Electric energy
5 - MAIN ACTIVITY Production and sale of electric energy
6 - TYPE OF CONSOLIDATION Not presented
7 - TYPE OF REPORT OF THE INDEPENDENT ACCOUNTANT Without exceptions

01.07- COMPANIES EXCLUDED FROM THE CONSOLIDATED FINANCIAL STATEMENTS

1 - ITEM	2 - CNPJ	3 - NAME
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01.08- DIVIDENDS APPROVED AND/OR PAID DURING AND AFTER THE QUARTER

1 - ITEM	2 - EVENT	3 - DATE APPROVED	4 - TYPE	5 - DATE OF PAYMENT	6 - TYPE OF SHARE	7 - AMOUNT PER SHARE
01	AGE	10/30/2009	Dividend	12/30/2009	PN	1.3042577920
02	AGO	4/30/2010	Dividend	5/3/2010	PN	0.8772198500
03	AGO	4/30/2010	Dividend	5/3/2010	ON	1.4826292830

(AGE - Extraordinary General Meeting)
(AGO - Ordinary General Meeting)

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**FEDERAL GOVERNMENT SERVICE
BRAZILIAN SECURITIES COMMISSION (CVM)
QUARTERLY INFORMATION (ITR)
COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES**

Unaudited

**Corporate Legislation
March 31, 2010**

01.01 - IDENTIFICATION

1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

01.09 - SUBSCRIBED CAPITAL AND ALTERATIONS IN THE CURRENT YEAR

1 - ITEM	2 - DATE OF ALTERATION	3 - CAPITAL (IN THOUSANDS OF REAIS)	4 - AMOUNT OF THE ALTERATION (IN THOUSANDS OF REAIS)	5 -NATURE OF ALTERATION	7 - NUMBER OF SHARES ISSUED (THOUSANDS)	8 - SHARE PRICE ON ISSUE DATE (IN REAIS)
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01.10 - INVESTOR RELATIONS OFFICER

1 - DATE / /	2 - SIGNATURE
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01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

02.01 - Balance Sheet - Assets (R\$ thousand)

1 - Code	2 - Description	3 - 3/31/2010	4 - 12/31/2009
1	Total assets	3,345,011	3,301,169
1.01	Current assets	564,866	492,442
1.01.01	Available funds	426,815	377,223
1.01.01.01	Cash and cash equivalents	426,815	377,223
1.01.02	Receivables	94,810	93,252
1.01.02.01	Trade accounts receivable	94,810	93,252
1.01.02.01.01	Distributors	104,432	96,253
1.01.02.01.02	Allowance for doubtful accounts	(9,622)	(3,001)
1.01.02.02	Sundry receivables	0	0
1.01.03	Inventories	94	85
1.01.04	Other	43,147	21,882
1.01.04.01	Taxes recoverable	30,847	12,866
1.01.04.02	Tax benefit - merged goodwill	5,374	5,441
1.01.04.03	Prepaid expenses	2,779	354
1.01.04.04	Sundry debtors	1,019	475
1.01.04.05	Advances	2,918	2,516
1.01.04.06	Related parties	187	188
1.01.04.07	Other assets	23	42
1.02	Non-current assets	2,780,145	2,808,727
1.02.01	Long-term receivables	76,769	73,799
1.02.01.01	Sundry receivables	54,873	56,066
1.02.01.01.01	Trade accounts receivable	2,451	2,554
1.02.01.01.02	Allowance for doubtful accounts	(2,451)	(2,554)
1.02.01.01.03	Deferred taxes	4,873	4,773
1.02.01.01.04	Tax benefit - merged goodwill	50,000	51,293
1.02.01.02	Receivables from related companies	0	0
1.02.01.02.01	Associated companies	0	0
1.02.01.02.02	Subsidiaries	0	0
1.02.01.02.03	Other related companies	0	0
1.02.01.03	Other	21,896	17,733
1.02.01.03.01	Judicial deposits	16,714	12,495
1.02.01.03.02	Committed funds	340	330
1.02.01.03.03	Prepaid expenses	4,842	4,908
1.02.02	Permanent assets	2,703,376	2,734,928
1.02.02.01	Investments	26	26
1.02.02.01.01	Associated companies	0	0
1.02.02.01.02	Associated companies - goodwill	0	0
1.02.02.01.03	Subsidiaries	0	0
1.02.02.01.04	Subsidiaries - goodwill	0	0
1.02.02.01.05	Other investments	26	26
1.02.02.02	Property, plant and equipment	2,659,968	2,690,497
1.02.02.03	Intangible assets	43,382	44,405
1.02.02.04	Deferred charges	0	0

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02.02 - Balance Sheet - Liabilities and Stockholders' Equity (R\$ thousand)

1 - Code	2 - Description	3 - 3/31/2010	4 - 12/31/2009
2	Total liabilities and stockholders' equity	3,345,011	3,301,169
2.01	Current liabilities	422,939	403,205
2.01.01	Loans and financing	134,993	128,340
2.01.01.01	Financing - Eletrobrás	134,993	128,340
2.01.02	Debentures	69,192	72,895
2.01.03	Suppliers	36,684	34,766
2.01.04	Taxes, charges and contributions	33,783	14,752
2.01.05	Dividends payable	102,208	102,212
2.01.06	Provisions	7,751	8,997
2.01.06.01	Salaries and social charges	7,751	8,997
2.01.07	Payables to related companies	0	0
2.01.08	Other	38,328	41,243
2.01.08.01	Consumer charges	12	12
2.01.08.02	Royalties for use of water resources	10,303	11,399
2.01.08.03	CIBACAP payable	4,766	4,319
2.01.08.04	Research and development	14,804	13,842
2.01.08.05	ANEEL Inspection Fee	338	311
2.01.08.06	Other	8,105	11,360
2.02	Non-current liabilities	718,244	746,562
2.02.01	Long-term liabilities	718,244	746,562
2.02.01.01	Loans and financing	338,078	362,530
2.02.01.01.01	Financing - Eletrobrás	338,078	362,530
2.02.01.02	Debentures	284,349	282,183
2.02.01.03	Provisions	16,812	17,324
2.02.01.03.01	Contingencies	13,154	12,679
2.02.01.03.02	CIBACAP payable	3,658	4,645
2.02.01.04	Payables to related companies	15,293	16,456
2.02.01.04.01	Retirement and Pension Plan - Brazilian Securities Commission 371	15,293	16,456
2.02.01.05	Advance for future capital increase	0	0
2.02.01.06	Other	63,712	68,069
2.02.01.06.01	Special obligations	6,593	6,607
2.02.01.06.02	Charges for the Use of Network- TUSD-g	56,471	60,815
2.02.01.06.03	Other	648	647
2.03	Deferred income	0	0
2.05	Stockholders' equity	2,203,828	2,151,402
2.05.01	Paid-up Capital	1,999,138	1,999,138
2.05.02	Capital Reserves	97,888	97,888
2.05.02.01	Premium on subscription of shares	468	468
2.05.02.02	Spin-off account	(6,418)	(6,418)
2.05.02.03	Goodwill on merger of parent company	103,838	103,838
2.05.03	Revaluation Reserves	0	0
2.05.03.01	Own Assets	0	0
2.05.03.02	Subsidiaries/Associated and Similar Companies	0	0
2.05.04	Revenue Reserves	54,376	54,376
2.05.04.01	Legal	48,775	48,775
2.05.04.02	Statutory	5,601	5,601
2.05.04.03	For Contingencies	0	0
2.05.04.04	Unrealized profits	0	0
2.05.04.05	Profit Retention	0	0
2.05.04.06	Special for Undistributed Dividends	0	0
2.05.04.07	Other Revenue Reserves	0	0
2.05.05	Carrying Value Adjustments	0	0
2.05.05.01	Marketable Securities Adjustments	0	0
2.05.05.02	Accumulated Translation Adjustments	0	0
2.05.05.03	Business Combination Adjustments	0	0
2.05.06	Retained Earnings	52,426	0
2.05.07	Advance for Future Capital Increase	0	0

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**FEDERAL GOVERNMENT SERVICE
BRAZILIAN SECURITIES COMMISSION (CVM)
QUARTERLY INFORMATION (ITR)
COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES**

Unaudited

**Corporate Legislation
March 31, 2010**

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01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

03.01 - Statement of Income (R\$ thousand, unless otherwise indicated)

1 - Code	2 - Description	3 - 1/1/2010 to 3/31/2010	4 - 1/1/2010 to 3/31/2010	5 - 1/1/2009 to 3/31/2009	6 - 1/1/2009 to 3/31/2009
3.01	Gross sales and/or service revenues	231,520	231,520	232,598	232,598
3.01.01	Revenue from electric energy operations	231,509	231,509	232,513	232,513
3.01.02	Other operating revenues	11	11	85	85
3.02	Deductions from gross revenues	(24,807)	(24,807)	(31,910)	(31,910)
3.03	Net sales and/or service revenues	206,713	206,713	200,688	200,688
3.04	Cost of sales and/or services	(79,987)	(79,987)	(76,182)	(76,182)
3.04.01	Personnel	(7,886)	(7,886)	(7,854)	(7,854)
3.04.02	Materials	(798)	(798)	(695)	(695)
3.04.03	Third-party services	(3,412)	(3,412)	(3,278)	(3,278)
3.04.04	Inspection fee	(1,013)	(1,013)	(934)	(934)
3.04.05	Royalties for the use of water resources	(16,068)	(16,068)	(11,712)	(11,712)
3.04.06	Energy purchased	(579)	(579)	(735)	(735)
3.04.07	Charges for the use of electricity network	(19,177)	(19,177)	(19,231)	(19,231)
3.04.08	Depreciation and amortization	(29,683)	(29,683)	(29,727)	(29,727)
3.04.09	Allowance for doubtful accounts	0	0	0	0
3.04.10	Other	(1,371)	(1,371)	(2,016)	(2,016)
3.05	Gross profit	126,726	126,726	124,506	124,506
3.06	Operating income/expenses	(48,683)	(48,683)	(25,481)	(25,481)
3.06.01	Selling	0	0	0	0
3.06.02	General and Administrative	(20,908)	(20,908)	(15,927)	(15,927)
3.06.02.01	Personnel	(5,129)	(5,129)	(7,146)	(7,146)
3.06.02.02	Materials	(27)	(27)	(58)	(58)
3.06.02.03	Third-party services	(3,340)	(3,340)	(3,640)	(3,640)
3.06.02.04	Depreciation and amortization	(583)	(583)	(593)	(593)
3.06.02.05	Amortization of goodwill	(4,001)	(4,001)	(4,215)	(4,215)
3.06.02.06	Reversal of the provision of goodwill	2,641	2,641	2,782	2,782
3.06.02.07	Allowance for doubtful accounts	(6,977)	(6,977)	(874)	(874)
3.06.02.08	Other	(3,492)	(3,492)	(2,183)	(2,183)
3.06.03	Financial	(27,775)	(27,775)	(9,554)	(9,554)
3.06.03.01	Financial income	10,759	10,759	19,713	19,713
3.06.03.02	Financial expenses	(38,534)	(38,534)	(29,267)	(29,267)
3.06.04	Other operating income	0	0	0	0
3.06.05	Other operating expenses	0	0	0	0
3.06.06	Equity in the results of investees	0	0	0	0
3.07	Operating result	78,043	78,043	99,025	99,025
3.08	Non-operating result	0	0	0	0
3.08.01	Income	0	0	0	0
3.08.02	Expenses	0	0	0	0
3.09	Profit before taxation/ profit sharing	78,043	78,043	99,025	99,025

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**FEDERAL GOVERNMENT SERVICE
BRAZILIAN SECURITIES COMMISSION (CVM)
QUARTERLY INFORMATION (ITR)
COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES**

Unaudited

**Corporate Legislation
March 31, 2010**

01.01 - IDENTIFICATION		
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01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

03.01 - Statement of Income (R\$ thousand, unless otherwise indicated)

1 - Code	2 - Description	3 - 1/1/2010 to 3/31/2010	4 - 1/1/2010 to 3/31/2010	5 - 1/1/2009 to 3/31/2009	6 - 1/1/2009 to 3/31/2009
3.10	Provision for income tax and social contribution	(25,830)	(25,830)	(30,372)	(30,372)
3.10.01	Social contribution	(6,943)	(6,943)	(6,272)	(6,272)
3.10.02	Income tax	(18,887)	(18,887)	(24,100)	(24,100)
3.11	Deferred tax	213	213	(2,718)	(2,718)
3.11.01	Deferred social contribution	56	56	(2,685)	(2,685)
3.11.02	Deferred income tax	157	157	(33)	(33)
3.12	Statutory profit sharing/contributions	0	0	0	0
3.12.01	Profit sharing	0	0	0	0
3.12.02	Contributions	0	0	0	0
3.13	Reversal of interest on capital	0	0	0	0
3.15	Net income for the period	52,426	52,426	65,935	65,935
	Number of shares, excluding treasury (thousands)	94,433	94,433	94,433	94,433
	Net income per share (reais)	0.55517	0.55517	0.69822	0.69822
	Loss per share (reais)				

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March 31, 2010**

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04.01 - Statement of Cash Flows - Indirect Method (R\$ thousand)

1 - Code	2 - Description	3 - 1/1/2010 to 3/31/2010	4 - 1/1/2010 to 3/31/2010	5 - 1/1/2009 to 3/31/2009	6 - 1/1/2009 to 3/31/2009
4.01	Cash flows from operating activities	105,833	105,833	108,267	108,267
4.01.01	Net cash provided by operating activities	126,451	126,451	119,712	119,712
4.01.01.01	Net income for the period	52,426	52,426	65,935	65,935
4.01.01.02	Depreciation and amortization	30,266	30,266	30,320	30,320
4.01.01.03	Disposal of property, plant and equipment and intangible assets	1,889	1,889	776	776
4.01.01.04	Allowance for doubtful accounts	6,518	6,518	(34)	(34)
4.01.01.05	Provision for interest on loans and financing	21,317	21,317	25,536	25,536
4.01.01.06	Provision for contingencies	459	459	908	908
4.01.01.07	Monetary restatement of tax contingencies	16	16	25	25
4.01.01.08	Monetary restatement of income tax and social contribution	0	0	0	0
4.01.01.09	Monetary restatement of loans and financing	14,967	14,967	(5,402)	(5,402)
4.01.01.10	CVM 371 - Fundação CESP	(1,033)	(1,033)	(903)	(903)
4.01.01.11	Concessionaires and distributors	(188)	(188)	(167)	(167)
4.01.01.12	Sundry creditors	0	0	0	0
4.01.01.13	Taxes and social contributions	(186)	(186)	2,718	2,718
4.01.02	Changes in Assets and Liabilities	(20,618)	(20,618)	(11,445)	(11,445)
4.01.02.01	Concessionaires and distributors	(7,888)	(7,888)	(9,576)	(9,576)
4.01.02.02	Sundry debtors	(544)	(544)	(731)	(731)
4.01.02.03	Taxes and social contributions	2,497	2,497	7,313	7,313
4.01.02.04	Inventories	(9)	(9)	(2)	(2)
4.01.02.05	Judicial deposits	(4,219)	(4,219)	(343)	(343)
4.01.02.06	Advances	(402)	(402)	(285)	(285)
4.01.02.07	Other credits	19	19	(16)	(16)
4.01.02.08	Committed funds	(10)	(10)	(485)	(485)
4.01.02.09	Prepaid expenses	(2,359)	(2,359)	(3,605)	(3,605)
4.01.02.10	Suppliers	(2,426)	(2,426)	352	352
4.01.02.11	Salaries and social charges	(1,246)	(1,246)	(79)	(79)
4.01.02.12	Pension and retirement plans	(130)	(130)	(152)	(152)
4.01.02.13	Dividends declared	0	0	(1)	(1)
4.01.02.14	Estimated liabilities	(2,916)	(2,916)	7	7
4.01.02.15	CIBACAP payable	(540)	(540)	(256)	(256)
4.01.02.16	Sundry creditors	(338)	(338)	(2,019)	(2,019)
4.01.02.17	Provision for contingencies	0	0	0	0
4.01.02.18	Special liabilities	0	0	7	7
4.01.02.19	Related parties	1	1	0	0
4.01.02.20	Other liabilities	(108)	(108)	(1,574)	(1,574)
4.01.03	Other	0	0	0	0
4.02	Net cash from investing activities	(616)	(616)	(3,060)	(3,060)
4.02.01	Additions to property, plant and equipment	(382)	(382)	(3,060)	(3,060)

(A free translation of the original in Portuguese)

**FEDERAL GOVERNMENT SERVICE
BRAZILIAN SECURITIES COMMISSION (CVM)
QUARTERLY INFORMATION (ITR)
COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES**

Unaudited

**Corporate Legislation
March 31, 2010**

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

04.01 - Statement of Cash Flows - Indirect Method (R\$ thousand)

1 - Code	2 - Description	3 - 1/1/2010 to 3/31/2010	4 - 1/1/2010 to 3/31/2010	5 - 1/1/2009 to 3/31/2009	6 - 1/1/2009 to 3/31/2009
4.02.02	Additions to intangible assets	(234)	(234)	0	0
4.03	Net cash from financing activities	(55,625)	(55,625)	(58,910)	(58,910)
4.03.01	Repayment of loans and financing	(42,622)	(42,622)	(40,046)	(40,046)
4.03.02	Debentures	(12,999)	(12,999)	(18,864)	(18,864)
4.03.03	Dividends paid	(4)	(4)	0	0
4.04	Exchange variation on cash and cash equivalents	0	0	0	0
4.05	Increase (decrease) in cash and cash equivalents	49,592	49,592	46,297	46,297
4.05.01	Cash and cash equivalents at the beginning of the period	377,223	377,223	313,107	313,107
4.05.02	Cash and cash equivalents at the end of the period	426,815	426,815	359,404	359,404

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01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

05.01 - Statement of Changes in Stockholders' Equity from 1/1/2010 to 3/31/2010 (R\$ thousand)

1 - Code	2 - Description	3 - Capital	4 - Capital reserves	5 - Revaluation reserves	6 - Revenue reserves	7 - Retained earnings	8 - Carrying value adjustments	9 - Total stockholders' equity
5.01	Opening balance	1,999,138	97,888	0	54,376	0	0	2,151,402
5.02	Prior-year adjustments	0	0	0	0	0	0	0
5.03	Adjusted balance	1,999,138	97,888	0	54,376	0	0	2,151,402
5.04	Net income for the period	0	0	0	0	52,426	0	52,426
5.05	Appropriations	0	0	0	0	0	0	0
5.05.01	Dividends	0	0	0	0	0	0	0
5.05.02	Interest on capital	0	0	0	0	0	0	0
5.05.03	Other appropriations	0	0	0	0	0	0	0
5.06	Realization of revenue reserves	0	0	0	0	0	0	0
5.07	Carrying value adjustments	0	0	0	0	0	0	0
5.07.01	Adjustments of securities	0	0	0	0	0	0	0
5.07.02	Accumulated translation adjustments	0	0	0	0	0	0	0
5.07.03	Business combination adjustments	0	0	0	0	0	0	0
5.08	Capital increase/decrease	0	0	0	0	0	0	0
5.09	Constitution/realization of capital reserves	0	0	0	0	0	0	0
5.10	Treasury stock	0	0	0	0	0	0	0
5.11	Other capital transactions	0	0	0	0	0	0	0
5.12	Other	0	0	0	0	0	0	0
5.13	Closing balance	1,999,138	97,888	0	54,376	52,426	0	2,203,828

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01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

05.02 - Statement of Changes in Stockholders' Equity from 1/1/2010 to 3/31/2010 (R\$ thousand)

1 - Code	2 - Description	3 - Capital	4 - Capital reserves	5 - Revaluation reserves	6 - Revenue reserves	7 - Retained earnings	8 - Carrying value adjustments	9 - Total stockholders' equity
5.01	Opening balance	1,999,138	97,888	0	54,376	0	0	2,151,402
5.02	Prior-year adjustments	0	0	0	0	0	0	0
5.03	Adjusted balance	1,999,138	97,888	0	54,376	0	0	2,151,402
5.04	Net income for the period	0	0	0	0	52,426	0	52,426
5.05	Appropriations	0	0	0	0	0	0	0
5.05.01	Dividends	0	0	0	0	0	0	0
5.05.02	Interest on capital	0	0	0	0	0	0	0
5.05.03	Other appropriations	0	0	0	0	0	0	0
5.06	Realization of revenue reserves	0	0	0	0	0	0	0
5.07	Carrying value adjustments	0	0	0	0	0	0	0
5.07.01	Adjustments of securities	0	0	0	0	0	0	0
5.07.02	Accumulated translation adjustments	0	0	0	0	0	0	0
5.07.03	Business combination adjustments	0	0	0	0	0	0	0
5.08	Capital increase/decrease	0	0	0	0	0	0	0
5.09	Constitution/realization of capital reserves	0	0	0	0	0	0	0
5.10	Treasury stock	0	0	0	0	0	0	0
5.11	Other capital transactions	0	0	0	0	0	0	0
5.12	Other	0	0	0	0	0	0	0
5.13	Closing balance	1,999,138	97,888	0	54,376	52,426	0	2,203,828

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06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

Notes to the Quarterly Information
at March 31, 2010 and 2009
(all amounts in thousands of reais unless otherwise indicated)

1. OPERATIONS

Duke Energy International, Geração Paranapanema S.A. ("the Company") is a public utility concessionaire, operating as an independent producer, and is headquartered in São Paulo - SP. Its main activities are the generation and sale of electric energy, which are regulated and inspected by the National Electric Energy Agency (ANEEL), associated with the Ministry of Mines and Energy (MME).

The installed capacity of the Company is 2,237 MW, all in hydroelectric plants, comprising the following generating units in operation: UHE Capivara, UHE Chavantes, UHE Jurumirim, UHE Salto Grande, UHE Taquaruçu, UHE Rosana and 49.7% of the Canoas Complex formed by Canoas I and II.

2. PRESENTATION OF THE QUARTERLY INFORMATION
AND SIGNIFICANT ACCOUNTING PRACTICES

2.1 Presentation of the quarterly information

The Quarterly Information has been prepared and is being presented in accordance with accounting practices adopted in Brazil, based on the provisions of Brazilian Corporation Law, including the changes introduced by Law 11638/07 and Provisional Measure 449/08 (converted into Law 11941/09), the rules of the Brazilian Securities Commission (CVM) and regulations in specific legislation, established by ANEEL, applicable to public service concessionaires of electric energy.

In conformity with CVM Resolution 603, of November 10, 2009, the Company opted for the publication of the quarterly information in accordance with the accounting standards effective up to December 31, 2009. Accordingly, the quarterly information will be restated for comparative purposes upon the presentation of the Financial Statements for the year ending December 31, 2010.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

The main accounting practices adopted in the preparation of this quarterly information are those applicable to the financial statements for the year ended December 31, 2009, which will be different from the practices to be used for the preparation of the financial statements for the year ending December 31, 2010, as described in item 2.3 below.

The preparation of financial statements requires the use of estimates to record certain assets, liabilities, revenue and expenses. Therefore, the Company's quarterly information includes estimates related to the selection of the useful lives of property, plant and equipment, provisions for contingent liabilities, income tax, social contribution and other similar liabilities. The actual results may differ from those estimated.

**2.2 Description of the significant
accounting practices adopted**

(a) Cash and cash equivalents

These comprise cash, bank deposits and short-term investments with high liquidity and original maturities of three months or less, which are readily convertible into known amounts of cash and are subject to immaterial risk of change in value. In the statements of cash flows, cash and cash equivalents are presented net of balances on overdraft accounts. Such overdraft accounts are classified in the balance sheet as "loans", in current liabilities, but are deducted in the balance of cash and cash equivalents for statement of cash flows purposes.

(b) Financial instruments

The Company classifies its financial assets according to the following categories: measured at fair value through profit or loss and loans and receivables. The classification depends on the purpose for which the financial assets were acquired. Management determines the classification of the financial assets at the time they are initially recorded.

*Financial assets measured at fair
value through profit or loss*

These are financial assets held for active and frequent trading. Gains or losses are recorded in the statements of income as financial income or expense in the period they occur, unless the instrument has been contracted in connection with another instrument. In this case, the variations are recognized in the same line item in the statements of income as that affected by this other instrument.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

Loans and receivables

These comprise loans granted and non-derivative receivables with fixed or determinable payments that are not quoted in an active market. Loans and receivables are included in current assets or non-current assets, depending on whether they fall due within or after 12 months from the balance sheet date. The Company's loans and receivables comprise receivables from related parties, trade accounts receivable, other accounts receivable and cash and cash equivalents, except for certain short-term investments. Loans and receivables are recorded at amortized cost, based on the effective interest rate method.

(c) Concessionaires and distributors

Trade accounts receivable are initially stated at present value, if significant, net of the allowance for doubtful accounts. Trade accounts receivable comprise the amounts related to the supply of electric energy invoiced and not yet invoiced, including the sale of electric energy made through the Chamber for Electric Energy Sales - CCEE, as well as the receivables from the Extraordinary Tariff Recomposition (RTE), recognized on the accrual basis.

(d) Allowance for doubtful accounts

The allowance is recorded based on the estimate of losses which may arise on collection of the receivables.

The allowance for doubtful accounts is established when there is objective evidence that the Company will not be able to realize the amounts due under the original terms of the accounts receivable. The amount of the allowance is the difference between the book value and the recoverable value.

(e) Prepaid expenses

The amounts recorded in current assets represent mainly insurance expenses appropriated on the accrual basis and which are amortized on the straight-line basis over the term of the policy. They also include the expenses with Real Estate Tax (IPTU), expenditures with the data bank system for the registration of information on properties adjacent to the reservoirs and other amortizable expenses.

01.01 - IDENTIFICATION		
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06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

(f) Other current and non-current assets

These assets are stated at cost or realizable values including, when applicable, accrued income.

(g) Property, plant and equipment

Property, plant and equipment are recorded at acquisition or construction cost plus price-level restatements up to December 31, 1995, and include the remuneration on own capital, financial charges, and monetary and exchange variations on loans and financing related to construction in progress, less accumulated depreciation and amortization. Depreciation is calculated on the straight-line basis by class of asset, under the terms of ANEEL Resolution 240/06.

(h) Assets and liabilities denominated in foreign currencies or subject to monetary restatement

These accounts are restated, up to the balance sheet date, on the accrual basis of accounting, based on the exchange rates effective at the end of the period or on the indices defined legally or contractually.

(i) Income tax and social contribution on net income

These taxes are calculated in accordance with applicable legislation, based on taxable income after adjustment for non-deductible expenses, non-taxable income, and temporary differences. The Company records deferred tax assets on temporarily non-deductible provisions in accordance with CVM Resolution 273/98 and CVM Resolution 371/00.

(j) Suppliers

Suppliers include liabilities with suppliers of electric energy, charges for the use of the network, materials and services, recorded at known amounts, including, when applicable, the related charges incurred up to the balance sheet date.

01.01 - IDENTIFICATION		
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01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
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(k) Retirement and pension plans

The Company sponsors retirement and pension plans for its employees. These plans were established as defined benefit and defined contribution (after 1997). The costs, contributions and the actuarial liability are determined annually at December 31 by independent actuaries and are computed and recorded in accordance with CVM Resolution 371/00.

(l) Provision for contingencies

The provision is constituted, based on the opinion of legal counsel, for those lawsuits where the risk of loss is considered probable and the amount involved can be reasonably estimated.

(m) Loans and financing

Include the related monetary variations, plus financial charges, which are appropriated to financial expenses as interest and other charges.

(n) Debentures

Debentures include the principal, plus related charges, which are appropriated to financial expenses with interest and monetary variations. The transaction costs incurred in the raising of these funds are recorded as a reduction of the fair value initially recognized in accordance with CPC 08 - Transaction Costs and Premiums on the Issue of Marketable Securities.

(o) Other current and long-term liabilities

These liabilities are stated at known or estimated amounts including, when applicable, accrued charges and monetary and exchange variations.

01.01 - IDENTIFICATION		
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01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
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(p) Recording of Purchases and Sales of Energy in the Chamber of Electric Energy Sales (CCEE)

The purchases (cost of energy purchased) and sales (revenues from the supply of energy) are recorded on the accrual basis of accounting, in conformity with information provided by the Chamber of Electric Energy Sales (CCEE), which is the entity responsible for the computation of purchases and sales of electric energy carried out within its ambit. For the months in which this information is not available in a timely manner, the amounts are estimated by Company management using information available in the market and subsequently adjusted when the information is made available by CCEE.

(q) Net income per share

Net income per share is calculated based on the number of shares of paid-up capital outstanding at the balance sheet date.

2.3 Accounting pronouncements and interpretations of standards that are not yet effective

The Accounting Pronouncements Committee (CPC) issued and CVM approved during 2009 several accounting pronouncements, interpretations and technical guidance aligned to the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB), effective for the years starting as from January 1, 2010 with retroactive application to 2009 for comparison purposes. The Company is evaluating the potential effects related to the new technical pronouncements which may have significant impacts on the determination of its results of operations and on the financial position, although it continues monitoring the discussions on the implementation of the new standards. The Company did not elect early adoption of these standards for the year ended December 31, 2009.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

3. CASH AND CASH EQUIVALENTS

	<u>3/31/2010</u>	<u>12/31/2009</u>
Cash and banks		
Local currency	324	1,043
Foreign currency	136	133
Financial investments		
Local currency		
Bank Deposit Certificate (CDB)	371,216	321,673
Fixed-income investment fund	7,808	7,669
Exclusive investment fund		
Fixed income	45,539	42,526
Variable income	1,853	4,229
Other amounts payable/receivable	(61)	(50)
	<u>426,815</u>	<u>377,223</u>

The financial investments correspond to fixed income investment fund operations, multimarket exclusive investment fund and bank deposit certificates, made with institutions operating in the local financial market and contracted at usual market rates and conditions. The investments have high liquidity, low credit risk and remuneration based on the Interbank Deposit Certificate (CDI) variation. The gains or losses arising from variations in fair value of these assets are presented in the statements of income in "Financial Result" in the period in which they occur.

4. TRADE ACCOUNTS RECEIVABLE

	<u>3/31/2010</u>		<u>12/31/2009</u>	
	<u>Current</u>	<u>Non-current</u>	<u>Current</u>	<u>Non-current</u>
Bilateral contract clients	43,357	-	40,765	-
Auction clients	43,876	-	40,500	-
Short-term energy (MRE/SPOT)	16,828	-	14,695	-
Extraordinary Tariff Recomposition (RTE)	371	2,451	293	2,554
Allowance for doubtful accounts	(9,622)	(2,451)	(3,001)	(2,554)
	<u>94,810</u>	<u>-</u>	<u>93,252</u>	<u>-</u>

01.01 - IDENTIFICATION		
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01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

Invoices issued by the Company for bilateral contracts are due on one maturity date in the month following that of supply, while those related to auction contracts are divided into three equal installments, falling due on the 15th and 25th of the month following that of supply and on the 5th of the second subsequent month.

The Company set up an allowance for doubtful accounts for Contracts of Purchase and Sale of Energy, the form and invoiced amounts of which are under discussion, as well as the portion referring to default observed in the short-term sales of energy on the Spot market.

The Extraordinary Tariff Recomposition (RTE) aims at recovering the financial impacts incurred by the Company and other companies of the sector due to the costs of purchase of unrestricted energy in the short-term market ("Unrestricted Energy") which was caused by the reduction of the generation of electric energy in the plants which participated in the Mechanism of Reallocation of Energy (MRE) during the rationing period between 2001 and 2002. The rationing was implemented due to unfavorable hydrological conditions and the low levels of storage in the reservoirs in several regions of the country.

Under the General Agreement of the Electric Sector, an Agreement for Reimbursement of Unrestricted Energy was prepared and signed by the market participants to balance the impacts arising from the rationing. The Agreement established the commitment by the distributors collecting the RTE to reimburse the Company, as well as the other companies affected by the purchase of unrestricted energy. The RTE resources should be received over an average term of 72 months, as determined by GCE Resolution 91/2001, and by ANEEL Resolution 31/04 (see Note 23).

In 2008 and 2007, the amounts of R\$ 32,827 and R\$ 40,572, respectively, previously included in the balance of Accounts Receivable - Concessionaires and Distributors, were written off. Also, the corresponding balance of the Allowance for Doubtful Accounts was reversed to the caption Selling Expenses, according to an express instruction received from ANEEL, in conformity with Item 16 of the Circular Official Letter SFF/ANEEL 2409/07, without affecting the Company's right of recovering the full amount written-off corresponding to the recomposition of revenue related to the period of the Emergency Program for Reduction in the Consumption of Electric Energy.

In December 2009, ANEEL issued Resolution 387/09, establishing the calculation methodology of the balances of Unrestricted Energy and of Loss of Revenue, after the end of

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

RTE collection in the supply tariffs. The generating companies involved had up to April 15, 2010 to confirm the remaining balances presented by the distributors. These balances should be approved by ANEEL.

5. TAXES AND SOCIAL CONTRIBUTIONS

ASSETS	3/31/2010		12/31/2009	
	Current	Non-current	Current	Non-current
Deferred IRPJ and CSLL on temporary differences	5,618	4,650	5,531	4,524
Income Tax (IRPJ) and Social Contribution (CSLL) recoverable	24,447	-	6,549	-
PIS and COFINS for offset	396	-	428	-
Tax benefit - merged goodwill	5,374	50,000	5,441	51,293
ICMS recoverable	326	223	298	249
ISS	21	-	21	-
INSS	39	-	39	-
	36,221	54,873	18,307	56,066
LIABILITIES				
IRPJ and CSLL	25,830	-	7,751	-
PIS and COFINS	6,218	-	5,782	-
ICMS	1,626	-	1,045	-
Other	109	-	174	-
	33,783	-	14,752	-

The Company opted for the Transitional Tax Regime (RTT) to calculate taxable income. This regime defines the treatment of the tax adjustments arising from the new methods and accounting criteria introduced by Law 11638/07, and by articles 36 and 37 of the Provisional Measure 449/08 (converted into Law 11941/09).

The alterations introduced by Law 11638/07 and MP 449/08 (converted into Law 11941/09) which change the criteria for recognition of revenues, costs and expenses computed in the calculation of net income for the year defined in art. 191 of Law 6404/76, will not effect the calculation of taxable income of the legal entity subject to RTT, and, for tax purposes, the accounting methods and criteria effective on December 31, 2007 should be used.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

5.1 Deferred income tax and social contribution on temporary differences

At March 31, 2010, temporary differences and expenses deductible in the future amount to R\$ 30,199 (R\$ 29,574 at December 31, 2009).

The realization of the income tax asset will occur as the underlying amounts become deductible for tax purposes. It is expected that 49% of the total will be deductible in 2010.

5.2 Tax benefit - Goodwill

The goodwill amount absorbed by the Company, due to the merger of Duke Energia do Sudeste Ltda. ("Duke Sudeste"), was attributed to the expectation of future profitability and will be amortized up to 2030, as determined by ANEEL Resolution 28/02, based on the projection of future results prepared by external advisors on the merger date. The Company constituted provision to maintain integrity of the net equity, the reversal of which will neutralize the effect of goodwill amortization in the balance sheet; the composition is as follows:

	3/31/2010			12/31/2009
	Goodwill	Provision	Net value	Net value
Balances arising from the merger	305,406	(201,568)	103,838	103,838
Realization	(142,528)	94,064	(48,464)	(47,104)
Balances at the end of the period	162,878	(107,504)	55,374	56,734
Short-term			5,374	5,441
Long-term			50,000	51,293

As required by CVM Instruction 349/01, for purposes of the presentation of the financial statements, the net value related to the tax benefit, detailed above, is being presented in current and non-current assets, in accordance with the expectation of its realization. As determined by the CVM regulation, there are no effects on the result for the period, as shown below:

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

	3/31/2010	3/31/2009
Amortization of goodwill	(4,001)	(16,217)
Reversal of provision	2,641	10,703
Tax benefit	1,360	5,514
Net effect in the period	-	-

5.3 Analysis of the income tax and social contribution calculation

The reconciliation between income tax and social contribution expense at the nominal and effective rate is as follows:

	3/31/2010		3/31/2009	
	Income tax	Social Contribution	Income tax	Social Contribution
Profit before IRPJ and CSLL	78,043	78,043	99,025	99,025
IRPJ and CSLL at the standard rate	25%	9%	25%	9%
IR and CSLL at statutory rates	19,487	7,024	24,732	8,912
Adjustments to calculate the effective rate				
Amortization of inflationary effects	(2,443)	220	(2,443)	220
Allowance for doubtful accounts	6,518	6,518	(34)	(34)
Tax benefit - merged goodwill	(2,681)	(2,641)	(2,825)	(2,782)
Non-deductible expenses	2,027	895	2,411	1,592
Utilization of negative basis of social contribution	-	-	-	(29,701)
Other	(5,892)	(5,892)	290	1,369
Taxable basis	75,572	77,143	96,424	69,689
Applicable rate	25%	9%	25%	9%
IRPJ and CSLL for period	18,887	6,943	24,100	6,272
Changes in temporary differences	(625)	(625)	132	132
Utilization of negative basis of CSLL	-	-	-	29,701
Taxable basis	(625)	(625)	132	29,833
Applicable rate	25%	9%	25%	9%
Deferred IRPJ and CSLL	(157)	(56)	33	2,685
IRPJ and CSLL in result for the period	18,730	6,887	24,133	8,957

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

6. JUDICIAL DEPOSITS

Judicial deposits are recorded in this account, including those related to contingent liabilities (see Note 15).

- i. Labor - The Company is a party to labor lawsuits, mainly relating to dismissals during the normal course of its business, and makes judicial deposits corresponding to appeals at the various legal levels.
- ii. Tax - The Company filed a lawsuit for annulment of the tax debts related to IPTU on properties that correspond to part of the reservoir of the Capivara basin assessed by the Municipality of Primeiro de Maio and also a request for an injunction to pay Withholding Income Tax (IRRF) without the arrears fine, in view of the voluntary disclosure practiced. The Company filed for a court injunction to have recognized its unquestionable right to make the payment of the a financial consulting services contract signed with a foreign company, without the obligation of paying the Economic Domain Intervention Contribution (Cide) on the remittance of cash abroad, as determined by Law 10332/01. Accordingly, the Company made the judicial deposit to maintain its regular tax status for public entities.
- iii. TUSD-g - In August 2009, the Court of Appeals decided to authorize the judicial deposits of the amounts related to the difference between the tariffs calculated in conformity with ANEEL Resolution 349/09 and Resolution 497/07 (see Note 9).

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**FEDERAL GOVERNMENT SERVICE
BRAZILIAN SECURITIES COMMISSION (CVM)
QUARTERLY INFORMATION (ITR)
COMMERCIAL, INDUSTRIAL AND OTHER COMPANIES**

Unaudited

**Corporate Legislation
March 31, 2010**

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

**06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)**

7. PROPERTY, PLANT AND EQUIPMENT

(a) Composition

	3/31/2010			12/31/2009	Annual depreciation/ amortization / rates
	Cost	Accumulated depreciation	Net	Net	
In use					
Land	210,997	-	210,997	210,997	-
Reservoirs, dams and ducts	2,455,954	(1,217,588)	1,238,366	1,251,035	2%
Buildings, civil construction and improvements	1,134,990	(597,932)	537,058	544,404	2% to 4%
Machinery and equipment	1,228,887	(576,028)	652,859	662,592	2.5% to 8.3%
Vehicles	5,954	(2,661)	3,293	3,518	20%
Furniture and fixtures	7,210	(3,942)	3,268	3,493	10%
	5,043,992	(2,398,151)	2,645,841	2,676,039	
In progress					
Reservoirs, dams and ducts	16	-	16	-	
Buildings, civil construction and improvements	80	-	80	80	
Machinery and equipment	9,447	-	9,447	9,468	
Furniture and fixtures	517	-	517	512	
	10,060	-	10,060	10,060	
Land	4,067	-	4,067	4,067	
Vehicles	-	-	-	331	
	5,058,119	(2,398,151)	2,659,968	2,690,497	
(-) Special obligations	(6,713)	119	(6,594)	(6,607)	
	5,051,406	(2,398,032)	2,653,374	2,683,890	

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

(b) Changes in property, plant and equipment in use and in progress

	Property, plant and equipment					Net book value at 3/31/2010
	Net book value at 12/31/2009	Additions	Depreciation	Disposals	Transfers	
Land	215,064	-	-	-	-	215,064
Reservoirs, dams and ducts	1,251,035	16	(12,679)	-	10	1,238,382
Buildings, civil constructions and improvements	544,484	-	(7,343)	(10)	7	537,138
Machinery and equipment	672,060	327	(8,782)	(1,280)	(19)	662,306
Vehicles	3,849	1	(259)	(298)	-	3,293
Furniture and fixtures	4,005	38	(177)	(83)	2	3,785
	2,690,497	382	(29,240)	(1,671)	-	2,659,968
(-) Special obligations	(6,607)	-	13	-	-	(6,594)
	2,683,890	382	(29,227)	(1,671)	-	2,653,374

7.1 Depreciation rates

The Company uses depreciation rates for each class of asset in accordance with ANEEL Resolution 240/06.

The Company has been recording depreciation in accordance with the rates determined by ANEEL because it believes that it has the right to indemnity for the residual value of the assets at the end of the concession or of the authorization period, based on its understanding and on the legal opinion of its legal advisors, regardless of whether they constitute the Original Project and/or the Basic Project (see Note 7.5).

7.2 Assets restricted to the concession

Under item XI of clause six of the concession contract, the Company is not allowed to sell or assign for any purpose the assets and installations considered usable by the concession, without the previous and express authorization of ANEEL. ANEEL Resolution 20/1999 regulates the release of assets from the concessions of the Public Electric Energy Service, granting prior authorization to release the assets not usable by the concession when they are destined for sale.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

7.3 Concession contracts

On September 22, 1999, the Company and ANEEL signed Generation Concession contract 76/1999, which regulates the concessions of the Use of Public Assets for the generation of electric energy, granted by an unnumbered Decree dated September 20, 1999. The contract grants to the Company the right to produce and sell electric energy as an independent producer, and eliminates the requirement to pay the Global Reversion Reserve (RGR) as from that date, but establishes the payment of a fee for Use of Public Assets for a five-year period. The term of the concession and of the contract is 30 years as from the date of signature, and it may be renewed for an additional period of 20 years.

On January 14, 2000, ANEEL, through Resolution 14, approved the 6th amendment to the contract for the constitution of the Canoas Consortium, which is formed by the Company, as an independent producer of electric energy, and Companhia Brasileira de Alumínio (CBA). This contract establishes that 50.3% of the energy generated will be made available to CBA and the remaining 49.7% will belong to the Company. Any surpluses of energy not used by CBA must be absorbed, without onus, by the Company. Reciprocally, in the normal course of operations, when generation is lower than that established in the contract, the difference will be supplemented, without onus, by the Company. The concession contract is effective for 35 years, as from the date of signature, and may be renewed for an additional period of 20 years.

Concessions at 3/31/2010								
ANEEL Concession Contract*	Plant	Type	Sta te	River	Installed power (MW) **	Assured energy (average MW) ***	Beginning of concession	End of concession
76/1999	Jurumirim	UHE - Hydroelectric	SP	Parapanema	98	47	9/22/1999	9/21/2029
76/1999	Chavantes	UHE - Hydroelectric	SP	Parapanema	414	172	9/22/1999	9/21/2029
76/1999	Salto Grande	UHE - Hydroelectric	SP	Parapanema	74	55	9/22/1999	9/21/2029
76/1999	Capivara	UHE - Hydroelectric	SP	Parapanema	640	330	9/22/1999	9/21/2029
76/1999	Taquaruçu	UHE - Hydroelectric	SP	Parapanema	554	201	9/22/1999	9/21/2029
76/1999	Rosana	UHE - Hydroelectric	SP	Parapanema	372	177	9/22/1999	9/21/2029
183/1998	Canoas I	UHE - Hydroelectric	SP	Parapanema	83	57	7/30/1998	7/29/2033
183/1998	Canoas II	UHE - Hydroelectric	SP	Parapanema	72	48	7/30/1998	7/29/2033
					2,307	1,087		

* By Contract of Concession 183/1998 the hydroelectric use of Canoas I and II is shared through the consortium between the Company and CBA, which have the right to 49.7% and 50.3%, respectively, of the energy generated.

** Values defined in the Generation Concession Contracts 76/99 and 183/98.

*** Values defined in ANEEL Resolution 453/98.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

7.4 Expansion 15%

Through the Privatization Public Notice SF/001/99 of the State of São Paulo, reflected in the clause of obligations of the Concession Contract 76/99, the Company committed, in a maximum period of eight years (as from September 1999), and observing the regulatory restrictions: to (i) increase its installed capacity in the State of São Paulo by 15%, or 322.7 MW; or (ii) contract this same quantity of energy produced by new plants in the mentioned State, for more than five years. Despite the Company's efforts, it was not able to comply with these obligations, either for regulatory reasons subsequent to the signature of the Concession Contract 76/99, or due to technical and physical impossibility of expanding the generation capacity in the State of São Paulo.

The Company has been involved in discussions with ANEEL, the Government of São Paulo and the Federal Public Ministry about the issue since 2004.

In addition, the Company - together with the company AES Tietê S.A., ANEEL, the Treasury of the State of São Paulo and the Federal Government - is defendant in a civil action filed by Wilson Marques de Almeida and other citizens, with the objective of applying the penalties in clauses 9, 10 and 11 of the Concession Contract, based on the non-compliance with this obligation of expanding the productive capacity. The Company presented its defense within the legal term, on September 29, 2008. According to the assessment of the legal advisors involved, the chance of being penalized in the manner established in the Concession Contract was considered possible.

According to Order 3168/08, ANEEL stated that it will not include a clause extending the period for compliance with the expansion obligation in the Concession Contract of the Company, understanding that the obligation established in the privatization notice concerns the seller of the corporate control (that is, the State of São Paulo) and not the Federal Conceding Power. Therefore, the subject is being analyzed by the State of São Paulo Attorney's office.

On July 16, 2009, the Company received a Notification from the State of São Paulo requesting it to evidence the measures adopted to comply with the obligation of the expansion of its installed capacity in the State of São Paulo by at least 15%, in accordance with the Public Notice for the Privatization of the Company and the Contract for Purchase and Sale of Shares entered into with the State of São Paulo. The Company replied on July 17, 2009 and has presented its defense to the allegations of the State of São Paulo, in the terms of the Judicial Notification, clarifying also that, since 2000, it has been endeavoring to comply with this obligation and, despite the New Energy Model, it continues studying investment opportunities in the State of São Paulo.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

7.5 Impairment reviews

The recoverable value of assets is calculated annually based on the methodology applied by CPC 01 - Reduction to Recoverable Value of Assets, based on the discounted cash flow and considering the book value of reversible assets. No losses on the values of assets were identified. During the quarter, no events occurred which would require a new review.

8. INTANGIBLE ASSETS

The balance at March 31, 2010 mainly comprises rights to use software and Utilization of Public Assets (UBP).

(a) Composition

	3/31/2010		12/31/2009		Annual amortization rates
	Cost	Accumulated amortization	Net	Net	
In service					
Utilization of Public Assets (UBP)	53,494	(16,995)	36,499	36,959	3%
Software	19,899	(13,460)	6,439	6,873	20%
Right of Passage	75	-	75	75	-
	73,468	(30,455)	43,013	43,907	
In progress					
Software	369	-	369	498	-
	73,837	(30,455)	43,382	44,405	

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

(b) Changes in intangible assets

	<u>Net book value at 12/31/2009</u>	<u>Additions</u>	<u>Amortization</u>	<u>Write-offs</u>	<u>Net book value at 3/31/2010</u>
Utilization of Public Assets (UBP)	36,959	-	(460)	-	36,499
Software	7,371	234	(580)	(217)	6,808
Right of Passage	75	-	-	-	75
	<u>7,446</u>	<u>234</u>	<u>(580)</u>	<u>(217)</u>	<u>6,883</u>

9. SUPPLIERS

	<u>3/31/2010</u>		<u>12/31/2009</u>	
	<u>Current</u>	<u>Non-current</u>	<u>Current</u>	<u>Non-current</u>
Electric energy supply	2	-	128	-
Materials and services	7,098	-	6,206	-
Charges for the use of the electric network				
Tust	7,053	-	7,061	-
Tusd-g	22,517	56,471	21,357	60,815
Connection charges	14	-	14	-
	<u>36,684</u>	<u>56,471</u>	<u>34,766</u>	<u>60,815</u>

Electric energy supply refers to the purchase of energy via the MRE system and spot market.

Materials and services comprises the purchase of materials and services contracted.

Charges for the use of the electric network

ANEEL regulates the tariffs for access to the distribution and transmission systems. The tariffs due by the Company are: (i) Tariff for the Use of Transmission Network (Tust); (ii) Tariffs for the Use of Distribution System Applicable to Generator Units Connected to the Distribution Systems (Tusd-g); and (iii) connection charges.

The Company is presently discussing in court the review of the amounts to be paid on account of the Tariff for the Use of Distribution Network - Tusd-g, understanding that the Other Transmission Installations (DITs) and the Border Transformers are part of the transmission system and that the tariff for remunerating these assets of the transmission system should be calculated based on the location guideline.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

In September 2008, the Company adjusted the amount recorded as a result of a better estimate based on technical studies prepared by the University of São Paulo - USP. According to the Company's legal advisors, the chances of a favorable outcome in this discussion are possible.

In December 2008, the General Director of ANEEL contacted the Company proposing an agreement to resolve, out-of-court, the dispute involving the TUSD-g amounts. This agreement, in summary, would be as follows: (i) the Company would pay to Elektro and to Vale Paranapanema (distribution companies whose installations are remunerated by the TUSD-g due by the Company) the TUSD-g amounts related to the periods from July 2004 to June 2009, calculated in accordance with the stamp methodology; (ii) this payment could be made in installments over 36 months, from January 2009, with no fine; (iii) the agreement would be formalized through Contracts for the Use of the Distribution System ("CUSDs") in January 2009; and (iv) ANEEL would publish in July 2009 a resolution with the new methodology for the calculation of TUSD-g based on the legal guideline of the location.

Considering that the proposal for this agreement did not change the factual and legal situation being challenged by the Company in the courts, the Company did not accept ANEEL's proposal.

At the end of January 2009, ANEEL succeeded in suspending the effects of the Anticipated Judicial Protection obtained by the Company in July 2008 until the judgment of its appeal. At the beginning of February 2009, the Company presented a request for the reconsideration of and counter-arguments to the ANEEL appeal.

In February 2009, the request by the Company for reconsideration was denied and presently it awaits the final judgment of the appeal.

At the beginning of March 2009, the Company received Notification No. 141/09 SFG, issued by ANEEL, which indicated that the Company (i) did not sign the CUSDs with the distribution concessionaires whose installations are remunerated by the TUSD-g due; and (ii) did not pay the accumulated liability of TUSD-g from July 2004 to June 2007.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

On March 23, 2009, the Company filed a defense to the notification issued by ANEEL. However, this was not accepted and, on April 1, 2009, ANEEL issued Assessment Notice 014/09-SFG against the Company for non-compliance with the Notification. The Company filed a defense to the Assessment Notice on April 13, 2009. On May 26, 2009, ANEEL issued dispatch 1932/09 maintaining the fine imposed on the Company. On June 23, 2009, the Company filed a Writ of Mandamus to suspend the payment of the fine. The injunction in favor of the Company was granted on June 29, 2009.

On March 17, 2009, the Company filed a petition to inform the court of the issuance of ANEEL Regulatory Resolution 349/09, which represents a new fact recognizing the Company's request, since it adopts as the new methodology for the calculation of TUSD-g the location guideline, to be effective as from July 1, 2009. At the same time, the Company requested anticipated judgment of the litigation. On June 15, 2009, the judge issued a notice establishing, among other matters, that ANEEL, Elektro and Vale do Paranapanema answer the Company's petition. This notice has not been published to date.

On June 23, 2009, the Company presented a petition in a Civil Action requiring the judicial deposit of the TUSD-g amounts, to avoid the difficulty of obtaining reimbursement of the payments made directly to the distributors, and the judicial determination that the CUSD with Elektro and Vale Paranapanema be considered as signed up to June 30, 2009 for all legal purposes, including, but not limited to, the compliance with the regulatory obligation established in §§ 4 c/c 6 of Art. 4 of Ratifying Resolution 497/07 of ANEEL.

On June 29, 2009, the judge issued a decision: (i) to reject the request for a judicial deposit, based on the fact that it would not be possible to mitigate or prevent the effects of the appeal of ANEEL (with the suspension of the effects of the anticipated legal protection previously granted to the Company); and (ii) to grant the request to recognize as signed the CUSD of the Company with the distributors, based on the fact that the formalization of the CUSD with the acknowledgement of indebtedness would be equivalent to the recognition of the Company's request in the Civil Action as being unjustified, without prejudicing the fact that the related payment would be effectively noted, in accordance with §§ 5 and 6, of Art. 4, of Resolution 497/07.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

As a result, due to this obligation to pay such amounts, on June 30, 2009, the Company recognized in its results the amount of R\$ 71,262 (R\$ 59,311 recorded in "Charges for the Use of the Electrical Network" and R\$ 11,951 recorded in "Financial Expenses"), being R\$ 30,534 in Current Liabilities and R\$ 40,728 in Non-current Liabilities, adjusting the amount recorded to that established by Ratifying Resolution 497/07 of ANEEL, respecting the decision issued on June 29, 2009. According to the Company's legal advisors, the chances of success in the Civil Action are not altered due to the rejection of the petition for deposit and remain classified as possible.

On July 30, 2009, the Company received Aneel Official Letters 203/09 and No. 204/09, informing the decision and requesting the distributors Elektro and EDEVP, respectively, to invoice the charges for the use related to the Company.

In August 2009, the Court of Appeals decided to authorize the judicial deposits of the amounts related to the difference between the tariffs calculated in conformity with ANEEL Resolution 349/09 and Resolution 497/07. Accordingly, the Company reclassified the amount of R\$ 40,727 from Current to Non-current.

At March 31, 2010, the balance of judicial deposits related to the aforementioned decision is R\$ 9,037 (see Note 6).

10. RELATED PARTIES

(a) Transactions and balances

The Company has an expense-sharing agreement with the related company DEB - Pequenas Centrais Hidrelétricas Ltda. The estimated amount of this contract for 2010 is R\$ 2,242, and the balance receivable at March 31, 2010 is R\$ 187. In addition, Duke Energy International Brasil Ltda. provided guarantees to the Company's clients in the amount of R\$ 70,230 at March 31, 2010. The other significant transactions with related parties refer to the distribution of dividends and equity accounting.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

(b) Remuneration of the key management personnel

The Ordinary General Meeting held on April 30, 2010 approved management's annual remuneration in the overall amount of R\$ 7,850 for 2010, distributed as follows: (i) R\$ 2,050 for the Board of Directors; (ii) R\$ 5,500 for the Executive Board and (iii) R\$ 300 for the statutory Audit Committee.

The details of the Executive Board and Board of Directors remuneration are as follows:

	<u>3/31/2010</u>	<u>3/31/2009</u>
Salaries, benefits and charges	979	1,287
Indemnities	820	-
Directors' fees	12	16
Bonuses and profit sharing	250	401
Retirement and pension plans	37	51
Pro-labore fees	-	119
	<u>2,098</u>	<u>1,874</u>

11. LOANS AND FINANCING

11.1 Eletrobrás

Local currency	<u>3/31/2010</u>			<u>12/31/2009</u>		
	<u>Current</u>	<u>Non-current</u>	<u>Total</u>	<u>Current</u>	<u>Non-current</u>	<u>Total</u>
Eletrobrás	134,993	338,078	473,071	128,340	362,530	490,870

The financing contract with Eletrobrás - Centrais Elétricas Brasileiras S.A. (Brazilian Electricity Company), originated from the transfer of energy of ITAIPU/FURNAS, determines monetary restatement based on the General Price Index - Market (IGP-M) variation, plus interest of 10% p.a., payable monthly, and terminates on May 15, 2013. The financing is guaranteed by the receipts of amounts overdue and not paid of the electric energy supply revenues. This contract was partially repaid in 2008 with the resources obtained from the issue of debentures.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

11.2 Repayment schedule - non-current principal and charges

	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>Total</u>
Eletrobrás	108,871	158,406	70,801	338,078

12. DEBENTURES

The Stockholders' Extraordinary General Meeting held on September 1, 2008 approved the obtaining of resources through the public distribution of 34,089 (thirty-four thousand and eighty-nine) simple subordinated debentures, non-convertible into shares, in two series, all nominative and registered, of the first issue by the Company for public distribution.

The net resources obtained of R\$ 340,890 (three hundred and forty million, eight hundred and ninety thousand reais) were fully used for the partial prepayment of the debtor balance of the Company's loan contract with Eletrobrás.

The transaction costs incurred are being recorded as a reduction of the fair value initially recognized in accordance with CPC 08.

The Company is in compliance with all the covenants determined in the Debentures deed at March 31, 2010, such as:

- i. Ratio between the Net Debt (total indebtedness less cash and cash equivalents) and EBITDA (Earnings before Interest, Taxes, Depreciation and Amortization in the last 12 months) cannot exceed 3.2;
- ii. Ratio between EBITDA and the Financial Result (difference between Financial Income and Financial Expenses in the last 12 months) cannot be less than 2.0;
- iii. Non-compliance, by the Company, of any pecuniary or non-pecuniary obligation (includes non-financial covenants) established in the Debentures deed;

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

- iv. Cross-Default. Early maturity or non-payment of any other financial obligation, in an aggregated or individual manner, contracted by the Issuer, in the domestic or foreign market in an amount above R\$ 30 million;
- v. Change in the direct or indirect shareholding control of the Company, without previous approval by the debenture holders at a meeting specially held for this purpose;
- vi. Liquidation, dissolution, split-off or any means of corporate reorganization involving the Company, that may, in any way, affect the compliance with the obligations arising from the Debentures deed;
- vii. Petition for judicial or extrajudicial recovery or have such approved, request for self-bankruptcy or declaration of bankruptcy of the Issuer; and
- viii. Other events detailed in the deed of the Debentures issued.

(a) Composition

The issue was made in two series, the first of which comprising 24,976 debentures, with a unit nominal value of R\$ 10 and maturity in 5 years. The second series comprises 9,113 debentures, in the unit nominal value of R\$ 10 and maturity in 7 years.

The interest of the first series of debentures corresponds to the CDI variation, plus interest of 2.15% p.a. The second series debentures are monetarily restated by the IPCA variation plus interest of 11.6% p.a.

Series	Principal + Charges at 3/31/2010			Total at 12/31/2009
	Current	Non-current	Total	
1st Series	63,330	186,465	249,795	256,212
2nd Series	5,862	97,884	103,746	98,866
	69,192	284,349	353,541	355,078

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

(b) Maturity of debentures

	<u>2011</u>	<u>2012</u>	<u>2013</u>	<u>2014</u>	<u>2015</u>	<u>Total</u>
Non-current	62,111	62,001	94,866	32,672	32,699	284,349

13. Cibacap - Consórcio Intermunicipal da Bacia Capivara

The Company signed commitments with the Municipalities of the Capivara river basin and with the State Highway Department of the State of Paraná, parties to the Consórcio Intermunicipal da Bacia de Capivara - CIBACAP which is involved with the formation of the reservoir of the Capivara plant ("Capivara"). These commitments involve projects, according to the Conduct Agreement (TAC) in connection with costs, damages and/or losses caused to these municipalities due to the construction of Capivara.

	<u>3/31/2010</u>	<u>12/31/2009</u>
Current	4,766	4,319
Non-current	<u>3,658</u>	<u>4,645</u>
	<u>8,424</u>	<u>8,964</u>

In accordance with the proposal made to CIBACAP, the Company rectified the manner of performing the transition of the implementation and management services of the activities to comply with the obligation of implementation and development of woods and vegetation along and around the Capivara reservoir. Due to the new construction schedule the Company renegotiated the amounts to be spent.

14. RETIREMENT AND PENSION PLAN

The obligations with the CESP Foundation (Fundação CESP) (one of the entities managing the benefit plans), referring to the Defined Benefit Plan, are recorded in non-current liabilities, in the caption Retirement and pension plans.

	<u>3/31/2010</u>	<u>12/31/2009</u>
	<u>Non-current</u>	<u>Non-current</u>
Retirement and pension plan - CVM371	15,293	16,456

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

14.1 Fundação Cesp III

Contract of Debt Acknowledgement for financing the actuarial deficit relating to the Supplementary Proportional Settled Benefit (BSPS), with a final maturity on November 30, 2017. The balance of this contract is monetarily restated by the variation of the actuarial cost or by the General Price Index (IGP-DI) variation plus interest of 6% p.a., whichever is higher, and is added monthly to the principal amount.

In accordance with Clause 10, after the annual Publication of the Statement of the Results of the Benefit Plan Actuarial Evaluation (DRAA) relative to the previous year, the balance therein will be compared to the remaining debt balance. If the remaining balance is higher than the amount presented in the DRAA as the deficit of the plan, the installments determined in Clause 8 will be reduced proportionately. If the result of the comparison is, on the contrary, a lower value than that presented in the DRAA, the installments determined in Clause 8 will be revised in order to maintain in its totality the obligation specified in the contract, observing the terms of Clause 9, sole paragraph. Due to the existence of a surplus, the balance was reduced to zero in January 2007. That surplus continues up to March 31, 2020.

14.2 CVM Resolution 371

The Company is co-sponsor of Fundação CESP, a not-for-profit entity with the purpose of providing benefits for the supplementation of retirement and pension income, using the capitalization financial system, according to which the present value of the benefits to be paid, less the present value of the contributions and earnings, determine the need for reserves.

On March 15, 2004, the Company implemented a new retirement plan through a contract of supplementary pension plan with Bradesco Vida e Previdência S.A. This plan consists in the accumulation of capital, through an Executive Financial Investment Fund - FIFE, during the period up to retirement, with the objective of generating resources for the acquisition of supplementary pension plan benefits.

The Company designated Towers Perrin Forster & Crosby Ltda., "Towers Perrin", to conduct the actuarial evaluation of its post-employment benefits to determine the obligations and costs that they represent, according to IBRACON NPC Pronouncement 26, which became mandatory for all listed companies by CVM Resolution 371/00.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

The Plan PSAP/Duke Energy is a mixed plan that encompasses the former PSAP/CESP B and PSAP/CESP B1 plans effective up to December 31, 1997 and August 31, 1999, respectively.

The death-benefit has not been considered for the purposes of complying with CVM Resolution 371/2000. Since the participants' adhesion to this benefit is voluntary, and it is fully paid by the participants via Fundação CESP, the consultant understands that this benefit does not represent a risk for the Company.

The information on the pension plans has been prepared in accordance with CVM Resolution 371/2000, based on the actuarial evaluation prepared by independent consultants, using the projected unit credit method.

15. PROVISION FOR CONTINGENCIES

Management, based on analyses and reports prepared by the legal department and external legal counsel, has been providing amounts considered sufficient to cover expected losses and liabilities relating to environmental, labor, tax and other lawsuits.

Judicial deposits presented as deductions from the provision refer only to the deposits relating to contingencies accrued, and the other deposits are described in a specific note (see Note 6).

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

(a) Composition

Lawsuits	Likelihood of losses	Restated value	3/31/2010		12/31/2009	
			Liability Provisions	Asset Judicial deposits	Liability Provisions	Asset Judicial deposits
Labor	Probable	5,394	5,394	5,919	5,017	5,795
Labor	Possible	16,914	-	-	-	-
Tax	Probable	2,240	2,240	1,235	2,224	1,067
Tax	Possible	12,223	-	-	-	-
Environmental	Probable	5,520	5,520	-	5,438	-
Environmental	Possible	24,209	-	-	-	-
		66,500	13,154	7,154	12,679	6,862

(b) Changes

	Labor	Tax	Environmental	Total
Balance at 12/31/2009	5,017	2,224	5,438	12,679
Constitution	494	-	82	576
Monetary restatement	-	16	-	16
Write-off and reversal	(117)	-	-	(117)
Balance at 3/31/2010	5,394	2,240	5,520	13,154

15.1 Labor

These are lawsuits filed by former employees, relating to overtime, risk premium, salary equality and others.

15.2 Tax

Tax assessment related to the allocation of the payments of tax on inflationary gains to the FINAM tax incentive in January, February and March 2000. The Company filed an administrative process (No. 11831000528/02-92) with the Taxpayers' Council, which considered valid the payments of January and February, and the amount related to March 2000 remains provisioned.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

15.3 Environmental

Refer to lawsuits for compensation of environmental impacts, filed by the municipalities of Santo Inácio, Arandu and Cambará and provision for restoration of the Pederneiras land.

16. SPECIAL OBLIGATIONS

	<u>3/31/2010</u>	<u>12/31/2009</u>
Global Reversion Reserve - RGR	4,947	4,947
Donations of equipment - ONS	1,640	1,654
Research and Development	6	6
	<u>6,593</u>	<u>6,607</u>

Global Reversion Reserve: Resources originally held by CESP and partially transferred to the Company due to the partial split-off of that company. Any settlement thereof will occur as determined by the Conceding Power.

Donation of equipment: Operating equipment ceded by the National System Operator (ONS).

Research and Development: property, plant and equipment acquired with resources originating from R&D.

17. SECTORIAL CHARGES

The liabilities for charges established by legislation relating to the electricity sector are as follows:

	<u>3/31/2010</u>	<u>12/31/2009</u>
Financial compensation for the utilization of water resources	10,303	11,399
ANEEL inspection fee	338	311
Research and development	14,804	13,842
Interest on Global Reversion Reserve	12	12
	<u>25,457</u>	<u>25,564</u>

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

Financial Compensation for the Utilization of Water Resources

The Financial Compensation for the Utilization of Water Resources - CFURH - was created by Law 7990/89 and is intended to compensate the municipalities affected by the loss of productive land, due to the flooding of areas during the construction of hydroelectric plant reservoirs. From the amount paid monthly as compensation, 45% is allocated to the states, 45% to the municipalities, 4.4% to the Environment Ministry, 3.6% to the Ministry of Mines and Energy and 2% to the Ministry of Science and Technology. ANEEL is responsible for the collection of this contribution.

Inspection Fee for the Electric Energy Services

The Inspection Fee for the Electric Energy Services - TFSEE - was instituted by Law 9427/96 and is equivalent to 0.5% of the annual economic benefit obtained by the concessionaire, distributor or authorized entity for the public service of electric energy. The annual amount of TFSEE is established by ANEEL to provide its revenue and is used to cover the cost of its activities. The TFSEE is fixed annually and one-twelfth of the fee is paid monthly by the concessionaires. ANEEL is responsible for the management of the fee.

Research and Development - R&D

In accordance with Law 9991/00, art. 24 of Law 10438/02, and art. 12 of Law 10848/04, the concessionaire or distributor for the public service of distribution, generation or transmission of electric energy, as well as those authorized for the independent production of electric energy, except those that generate energy exclusively from small hydroelectric centers, biomass, qualified cogeneration, wind or solar plants, should apply annually a minimum percentage of their net operating revenue in projects of Technological Research and Development of the Electric Energy Sector - R&D, following the regulations established by ANEEL.

In accordance with Art. 2 of Law 9991/00, the concessionaires of electric energy generation and companies authorized for the independent production of electric energy are obliged to apply, annually, at least, 1% of their operating revenue in research and development of the electric sector.

Regulatory Instruction 233/06, effective as from January 1, 2007, established in its article 2 that the legal event necessary and sufficient for the constitution of the obligations referred to in its Art. 1 is the accounting recognition by the concessionaires and distributors, as well as by those authorized for the independent production of electric energy, of the items of operating revenues listed in Art. 3, paragraph 1 of this Instruction.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

In compliance with Circular Official Letter SFF/ANEEL No. 2409/07, the Company has presented the expenses with Research and Development in the group of deductions from gross revenue.

The payment to the National Fund for Technological and Scientific Development - FNDCT and to the Ministry of Mines and Energy (MME) is made in the second month subsequent to the month of calculation.

Interest on Global Reversion Reserve (RGR)

The Global Reversion Reserve (RGR) is an electric sector charge paid monthly by the concessionaire companies of generation, transmission and distribution of electric energy, for the purpose of providing resources for the reversion and/or expropriation of the public services of electric energy. It also has a legal purpose of financing the expansion and improvement these services as well as to finance alternative sources of electric energy, such as those included in the Incentive Program for Alternative Sources of Electric Energy (Proinfa), studies of inventory and feasibility of use of new water potential and to develop and implement programs and projects to reduce waste and for the efficient use of electric energy. Its annual amount is equivalent to 2.5% of the investments made by the concessionaire in assets related to the provision of electricity services, limited to 3% of annual revenue. The Federal Government has started charging remuneration to independent producers for the use of hydrologic resources, except for the PCHs, similar to the fee charged to public sector companies in relation to the RGR.

18. STOCKHOLDERS' EQUITY

18.1 Capital

The Company's authorized capital is R\$ 2,355,580, of which R\$ 1,220,426 in common shares and R\$ 1,135,154 in preferred shares, all nominative, book-entry and with no par value.

Subscribed and paid-up capital is R\$ 1,999,138, comprising 94,433,283 shares, of which 34,590,819 are common shares and 59,842,464 are preferred shares, all nominative and book-entry, with no par value.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

Stockholders	Share position at 3/31/2010 in thousands of shares					
	Common	%	Preferred	%	Total	%
Duke Energy Internat. Brasil Ltda.	33,838	97.82	54,885	91.72	88,723	93.95
Duke Energy Internat. Brazil Holdings Ltd.	-	-	735	1.23	735	0.78
Cia Metropolitana de São Paulo	-	-	1,324	2.21	1,324	1.40
Other individuals and legal entities	753	2.18	2,898	4.84	3,651	3.87
	34,591	100.00	59,842	100.00	94,433	100.00

Preferred shares have the following characteristics:

- i. priority to capital reimbursement, with no right to premium, in the case of the Company's liquidation;
- ii. priority dividend, non-cumulative, of 10% p.a., calculated on the capital of this type of share;
- iii. right of being included in the public offer for sale of control, under the conditions established in article 254-A of Law 6404/76;
- iv. right of indicating a member of the Statutory Audit Committee, and related alternate, chosen by the owners of the shares, in a separate vote;
- v. right of participating in capital increases, arising from the capitalization of reserves and profits, in conditions equal to those of the common shares;
- vi. do not have voting rights and will not be redeemable, whereas each nominative common share will be entitled to 1 vote at Stockholders' General Meetings.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

18.2 Capital Reserves

	<u>3/31/2010</u>	<u>12/31/2009</u>
Share subscription premium	468	468
Spin-off account	(6,418)	(6,418)
Goodwill on merger of Parent Company	103,838	103,838
	<u>97,888</u>	<u>97,888</u>

Goodwill on merger of parent company - In accordance with CVM Instruction 319/99 and ANEEL Resolution 28/02, Duke Energy International, Geração Paranapanema S.A. was authorized to merge its parent company Duke Energia do Sudeste Ltda., pursuant to the terms of the Appraisal Report of the consultants Ernst & Young Auditores Independentes S/C.

18.3 Revenue reserves

	<u>3/31/2010</u>	<u>12/31/2009</u>
Legal	48,775	48,775
Statutory	5,601	5,601
	<u>54,376</u>	<u>54,376</u>

The purpose of the legal reserve is to assure the integrity of the Company's capital, in accordance with article 193 of Law 6404/76. The statutory reserve refers to the amount arising from the CESP split-off. The Annual and Extraordinary General Meeting of stockholders held on April 29, 2000 determined the elimination of the requirement to establish this reserve as from that date.

18.4 Dividends payable

	<u>3/31/2010</u>	<u>12/31/2009</u>
Dividends held in custody	312	316
Dividends proposed	101,896	101,896
	<u>102,208</u>	<u>102,212</u>

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

In accordance with the Company's by-laws, the distribution of results computed at June 30 and December 31 of each year will be made semi-annually at a General Meeting or in shorter periods if the Board of Directors decides for the distribution of interim or quarterly dividends. The General Meeting shall decide, up to October 31 of each year, on the distribution of dividends based on the results of the semi-annual financial statements at June 30, as determined in the by-laws, respecting the provisions of paragraph 3 of article 205 of Law 6404/76.

The Board of Directors may decide on the quarterly distribution of dividends, based on the financial statements prepared for this purpose, providing that the total of dividends paid in each six-month period does not exceed the amount of capital reserves described in paragraph 1 of Article 182 of Law 6404/76.

Through a deliberation of the Board of Directors, interim dividends may be declared from the retained earnings or revenue reserve accounts existing at the last annual or semi-annual balance sheet date already approved by the General Meeting.

Before the dividend distribution, 5% will be appropriated for the constitution of the legal reserve up to the limit of 20% of capital.

After the appropriation to the legal reserve, the net income will be distributed as follows:

- i. dividend of 10% per annum to preferred shares, to be equally apportioned among them, calculated on the capital of this type of share;
- ii. dividend of up to 10% per annum to the common shares, to be equally apportioned among them, calculated on the capital of this type of share; and
- iii. distribution of the remaining balance equally to the common and preferred shares.

The Ordinary General Meeting held on March 30, 2010 approved the proposal of the Board of Directors Meeting held on March 16, 2010, for the distribution of dividends on the Company's shares of R\$101,896, to be fully charged to retained earnings, to be credited to the stockholders by June 30, 2010. The dividends will be based on the new share composition resulting from the process of Conversion of Shares approved by the Board of Directors on March 11, 2010. Since the total dividends approved will be paid up to June 30, 2010 they will not be subject to restatement of the amount to be credited to the stockholders between the date of declaration, in the stockholders' meeting, and the effective credit to stockholders (see Note 23.1).

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

19. ELECTRIC ENERGY SOLD AND PURCHASED AND CHARGES FOR THE USE OF THE NETWORK

19.1 Electric Energy Sold

<i>Supply</i>	3/31/2010		3/31/2009	
	MWh (*)	R\$	MWh (*)	R\$
Bilateral contracts	1,047,266	125,811	1,047,229	121,060
Auction contracts	1,033,900	87,463	1,014,686	81,742
Spot	558,161	10,352	344,880	27,280
MRE	925,805	7,883	297,312	2,431
	3,565,132	231,509	2,704,107	232,513

(*) Not reviewed by our independent accountants

The table below summarizes the volumes in MW of assured energy contracted/expectation of realization of contracts by the Company in the frameworks of Free Contracting (ACL) and Regulated Contracting (ACR).

	MW (*)	
	2010	2011
Energy available for sale	1,000	1,000
ACR	473	473
2005 (8 years)	200	200
2006 (8 years)	55	55
2007 (8 years)	218	218
ACL	514	466
Bilateral contracts with free consumers	514	466
Subtotal	987	939
Energy available for contracting	13	61
Percentage of contracted energy	99%	94%

(*) Not reviewed by our independent accountants

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

19.2 Electric energy purchased for resale

	3/31/2010		3/31/2009	
	MWh (*)	R\$	MWh (*)	R\$
Energy purchased	13,460	579	-	-
Energy purchased - Spot	-	-	9,250	668
Energy purchased - MRE	-	-	8,241	67
	13,460	579	17,491	735

(*)Not reviewed by our independent accountants

Sales Process

The Process of Sale of Electric Energy occurs in accordance with parameters established by Law 10848/04, by Decrees 5163/04 and 5177/04 (which instituted CCEE), and by ANEEL Regulatory Instruction 109/04, which instituted the Electric Energy Sale Agreement.

The commercial relations among the Agents participating in CCEE are mainly regulated by purchase and sale of energy contracts, and all the contracts signed by the Agents in the ambit of the National Interconnected System must be registered with CCEE. This registration includes only the parties involved, the amount of energy and the effective period. The energy prices of the contract are not registered with CCEE, being utilized specifically by the parties involved in their bilateral settlements.

CCEE records the differences between what has been produced or consumed and what has been contracted. The positive or negative differences are settled in the Short-term Market and valued at the PLD (Price of Settlement of Differences), determined weekly for each load level and for each submarket, based on the marginal cost of the operation of the system, limited to a minimum and maximum price.

It can, therefore, be said that the short-term market is the market of the differences between amounts contracted and amounts actually measured.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

Spot market

The spot or unrestricted energy market operates as a commodity exchange. All the shortage or excess of energy of the bilateral contracts are, respectively, purchased and sold in CCEE, at a single price (CCEE price or spot price), which depends on supply and demand.

Transactions in the Spot market

To operate directly in the CCEE, either by registering bilateral contracts, freely negotiated, or purchasing and selling in the short-term market or at the spot price, it is necessary to sign the Market Agreement - a set of rules and contractual conditions that regulate the operations among the market agents. This includes companies signing the Initial Contracts (generators and distributors), the new producers, and the Free Consumers that operate directly in the CCEE. The interests of free consumers may be represented by generator agents, "pure" resellers or by the distributors that traditionally served them.

Price variation in the Spot Market

The energy price in the spot market is not yet a direct result of the law of supply and demand. The spot price is calculated monthly, through mathematical models that define the Marginal Cost of Operation (CMO), that is, the cost of producing a unit of energy additional to the last unit consumed by the market. Currently the prices vary in accordance with three distinct load levels: Heavy Period (from 6:01 pm to 9:00 pm), Medium (from 7:01 am to 6:00 pm and from 9:01 pm to 12:00 pm) and Light (from 12:01 pm to 7:00 am) for business days (from Monday to Saturday). For Sundays and national holidays the heavy period is not considered.

When the CMO is calculated, the Services Manager of the Energy Wholesale Market (ASMAE) publishes the price to be practiced in the spot market, which is equal to the CMO of each Brazilian region (North, Northeast, South, Southeast and Center-West). This is the price used to settle the transactions among the market agents supplementary to the amounts of the Bilateral Contracts. As a result, the spot price is affected by the storage level of the reservoirs of the hydroelectric plants, by the estimated evolution of the energy demand and by the present and future availability of electric energy plants and transmission lines. The intention is that in the near future the spot price will vary like the price of a commodity in a Commodity Exchange (such as BM&FBovespa), according to the relationship between supply and demand.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

Mechanism for Reallocation of Energy

The Mechanism for Reallocation of Energy (MRE) has the purpose of sharing the hydrologic risks associated to the centralized shipment and optimization of the Hydrothermal System by the ONS. Its objective is to ensure that all the plants participating in the MRE receive their levels of assured energy independently of their actual levels of energy production, providing that the total generation of the MRE is not below the total of the assured energy of the system. In other words, MRE reallocates the energy, transferring from those which generated beyond their assured energy level to those which generated below.

Bilateral contracts

These are purchase and sale contracts, freely negotiated between two parties, reflecting, exclusively, the expectation of both in relation to the future conditions of the market. On registering a bilateral contract in CCEE, both parties avoid that the quantity of energy contracted is automatically settled at the price of CCEE. They, therefore, avoid the uncertainties of the variation of the spot price. It is important to note that the contracts signed between the distributors and the final clients are valid up to their ending date, even if these clients are within the limits established for characterization as free clients.

Auction contracts

The concessionaires, the distributors and the authorized entities of public service of electric energy of the National Interconnected System (SIN), through bidding in auctions, should guarantee the service to the total of their market in the framework of Regulated Contracting (ACR), in accordance with the provisions of article 11 of Decree 5163/04 and article 2 of Law 10848/04.

ANEEL is responsible for overseeing the biddings for regulated contracting of electric energy and the realization of the auction directly or through the Chamber of Electric Energy Sales (CCEE), according to the provisions of paragraph 11 of article 2 of Law 10848/04.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

19.3 Charges for the Use of the Network

	<u>3/31/2010</u>	<u>3/31/2009</u>
Tust	15,925	18,190
Tusd-g	3,221	1,011
Connection charges	31	30
	<u>19,177</u>	<u>19,231</u>

The tariffs established by ANEEL and due by the Company are: Tariff for the Use of the Transmission System (TUST), TUSD-g and connection charges (see Note 9).

TUST remunerates the use of the Basic Network, that comprises transmission installations with tension equivalent or higher than 230 kV. The participation of each company in the total charge is calculated based on (1) amount common to all the ventures (stamp), referring to 80.0% of the TUST charge, and (2) amount that considers the proximity of the generation venture in relation to the large consumer centers, in the case of generation, or proximity in relation to the large generating centers in the case of distributors or free consumers (location), referring to 20.0% of the TUST charge.

TUSD-g remunerates the use of the distribution system of a concessionaire of specific distribution. The distribution concessionaires operate energy lines in low and medium tensions that are used by the generators to connect their plant to the Basic Network or consumption centers. Only four of the Company's plants should pay TUSD-g to access the consumption centers, namely: Rosana Plant (which is in the concession area of Elektro Eletricidade e Serviços S.A.) and Canoas I, Canoas II and Salto Grande Plants (which are in the concession area of the Empresa de Distribuição de Energia Vale Paranapanema S.A.). The other plants (Jurumirim, Capivara, Chavantes and Taquaruçu) are directly connected to the Basic Network.

The connection charge contemplates only the remuneration of the installations used exclusively by the Company.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

20. FINANCIAL RESULT

	3/31/2010	3/31/2009
Income		
Financial investments	8,273	10,271
Monetary variations - Eletrobrás	-	7,775
Monetary variations - Other	1,143	953
Interest on RTE	187	167
Interest and discounts obtained	1,156	547
	10,759	19,713
Expenses		
Interest - Eletrobrás	(11,912)	(13,927)
Interest - Debentures (series 1 and 2)	(9,405)	(11,609)
Monetary variations- Eletrobrás	(12,911)	(1,162)
Monetary variations - TUSD-g	(1,600)	(151)
Monetary variations - Debentures series 2	(2,057)	(1,211)
Other monetary variations	(190)	(101)
Commissions and bank expenses	(84)	(89)
Other financial expenses	(375)	(1,017)
	(38,534)	(29,267)
	(27,775)	(9,554)

In the case of Eletrobrás, income and expenses with monetary variation were impacted by the positive accumulated variation of the General Price Index - Market (IGP-M) of 2.77% at March 31, 2010 (-0.92% accumulated at March 31, 2009).

21. FINANCIAL INSTRUMENTS

The Company's operations comprise the generation and sale of electric energy to distributors and free consumers. Sales are realized through bilateral contracts, signed after the Company's privatization, which determine the quantity and sale price of the electric energy. The price is readjusted annually by the variation of the General Price Index - Market (IGP-M) or of the Amplified Consumer Price Index (IPCA). Any differences between the quantity of energy generated and the sum of the quantities sold through contracts (shortage or excess) are adjusted through market rules and settled in the CCEE. The main factors of market risk which affect the Company's business are as follows:

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

(a) *Credit risk*: In the contracts with the distributors through public auction, the Company seeks to minimize the credit risks with the use of guarantee mechanisms involving the receipts of the distributors. The auction contracts have standardized language and other types of credit support may be provided at the purchaser's initiative, such as bank guarantees and the assignment of Bank Deposit Certificates ("CDB"). Most of the distributors have provided the credit support based on their receivables.

In the contracts in the free market with unrestricted consumers and resellers, the Company, through its credit area, analyzes the credit risk and defines the limits and guarantees that will be required.

All the contracts have clauses that permit the Company to cancel the contract and the delivery of energy in cases of non-compliance with the terms of the contract.

(b) *Market risk*: the price of the electric energy sold to distributors and free consumers, determined in auction and bilateral contracts, is consistent with market prices and any excesses or shortages of energy will be settled in the ambit of the CCEE. The Company considers the volumes contracted as adequate (see Note 19.1).

Financial instruments in the balance sheet:

(a) Financial investments in fixed income instruments, plus accrued income up to the balance sheet date, are realizable in less than 90 days, and are recorded in the accounting records at values which reflect market rates.

(b) Loans and Financing and Debentures (see Notes 11 and 12).

	3/31/2010		12/31/2009	
	Book value	Market value	Book value	Market value
Eletrobras	473,071	517,157	490,870	524,952
Debentures	353,541	387,433	355,078	377,384
	<u>826,612</u>	<u>904,590</u>	<u>845,948</u>	<u>902,336</u>

The Company did not carry out transactions with derivatives in these periods.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

22. INSURANCE

The Company has insurance cover, determined by specialists considering the nature and degree of risk, at amounts considered sufficient to cover possible significant losses on its assets and/or from its responsibilities. The main insurance coverages are:

Description	3/31/2010 Coverage
Damage to assets and loss of profits	1,518,530
Civil liability (concessionaire)	8,905

23. GENERAL AGREEMENT OF THE ELECTRIC SECTOR

Provisional Measure 2148/01 created the Emergency Program to Reduce Consumption of Electric Energy (Emergency Program) in order to align the demand for energy with the supply, and avoid untimely or unexpected interruptions in the supply of energy. It was effective from June 1, 2001 to February 28, 2002, when the Government considered that the hydrological situation had returned to normal. In the North region, the program was suspended as from January 2002.

Due to this forced reduction of demand through Government intervention, the profit margins of the concessionaires of electric energy, both generators and distributors, decreased, since their physical and personnel structure could not be reduced in proportion to the reduction in consumption under that program. Consequently, fixed costs and financial charges continued to be incurred without the corresponding income.

In addition to the Emergency Program, the distributors had several claims against ANEEL to recover the so-called "economic and financial equilibrium of the concession contracts", since various events had occurred which, according to the companies, resulted in the economic and financial imbalance of these contracts, mainly the monthly variations of Installment A costs, which are not manageable by the distributors.

On December 18, 2001, to resolve the situation, the Government and the electric energy companies signed the General Agreement of the Electric Sector (Agreement), reestablishing the economic and financial equilibrium of the existing contracts and the partial recovery of revenues related to the period of the Emergency Program.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

This agreement covered the losses in margin incurred by the distributors and generators during the Emergency Program, the additional Installment A costs for the period from January 1, 2001 to October 25, 2001, part of the costs for the purchase of unrestricted energy in the former Electric Energy Wholesale Market (MAE), currently CCEE, realized up to December 2002, and the adoption of a formula to replace the contractual rights set forth in Attachment V of the Original Contracts.

To eliminate the recurrence of the controversy related to the repurchase of surpluses of the Initial Contracts and equivalents, including the Repurchase Agreement, a portion of the expenses for the purchase of energy in the CCEE realized up to December 2002, because of the reduction of generation of electric energy in the participating plants of the Energy Reallocation Mechanism (MRE), and which were considered in the Initial Contracts and equivalents, was passed on to the consumers served by the National Interconnected Electric System.

Because of the differences in the interpretation of the Agreement by ANEEL and by the generating agents, several meetings were held between the generators and the representatives of the Electric Energy Crisis Management Chamber (GCE) (BNDES, ANEEL, COMAE, etc.) up to May 17, 2002, when ANEEL Dispatch 288 was issued clarifying the criteria to be used for accounting purposes relating to the period of rationing.

At a meeting held on July 4, 2002 to resolve the differences, the electric energy companies signed documents which regulated and made operational the terms of the Agreement, signed on December 18, 2001. The accounting entries relating to this Agreement, which cover the period from May to December 2001 and January to December 2002, were officially disclosed between the end of the last quarter of 2002 and the beginning of the first quarter of 2003.

On October 15, 2002, ANEEL, through Circular Letter 1,004/2002-SFF-SER/ANEEL, determined the use of the new Reduction Factor of 0.93584, instead of the Reduction Factor of 0.97659 divulged by ANEEL itself, and which had served as the basis for the accounting provisions for the 2001 year, relative to the period from June to December 2001. For the period from January to February 2002, the Reduction Factor determined was 0.99333. This factor would have to be used to calculate the revenue losses during the rationing period.

The Company considered the effect of the change in this Reduction Factor for the period from June to December 2001 in its financial statements; however, it understands that the merit of the matter is still being discussed with the Coordination of the Implementation of the

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

Agreement and ANEEL. Both the generating companies and the Company agree that the new factor is not technically sound and is not in strict compliance with the Agreement and the correct application of ANEEL Resolution 31/02, which regulates the matter.

Consequently, the data included in these financial statements reflect the best judgment of the Company and its management with respect to the accounting treatment to be adopted as a result of the Agreement, in the light of the facts and circumstances available for assessing the issue.

To defend this understanding, the Company reserves the right to appeal using all measures available in the administrative and judicial areas, to preserve the interests of its stockholders and the responsibility of its management.

Throughout 2002 and the first half of 2003, the Company adjusted the amounts relating to the energy transactions for the period from September 2000 to December 2002 realized in the CCEE. These transactions, totaling R\$ 59,491 (sales) and R\$ 172,252 (purchases), were settled up to July 17, 2003 in the net amount of R\$ 112,761. The amounts were recorded based on the calculations prepared and divulged by CCEE and may be subject to change depending on the outcome of judicial actions in progress brought by the sector companies, mainly with respect to the interpretation of the market rules in effect for that period.

After the conclusion of the auditing process, the final and full financial settlement of the purchase and sale of energy transactions in the CCEE for the period from October to December 2002 was made as well as of the total settlement of the transactions for the period from January to June 2003. The transactions of subsequent months were settled normally, in accordance with the schedule established by the CCEE.

24. SUBSEQUENT EVENTS

24.1 Share conversion

In accordance with Art. 7 of its by-laws, the Company opened a period for conversion of common shares into preferred shares of 15 consecutive days, from March 16 to 30, 2010. The stockholders of common shares (traded on BM&FBovespa under the symbol "GEPA3") could request the conversion of their shares into preferred shares (traded on BM&FBovespa under the symbol "GEPA4"), in the ratio of one common share to one preferred share. During the

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

conversion period, 3,113,058 common shares were converted into preferred shares, representing 3.29% of the Company's capital.

The capital and stockholding structure of the Company, before and after the conversion period, is as follows:

	Symbol on BM&FBovespa	Initial quantity	Stockholdings After the conversion period
Common shares	GEPA3	34,590,819	31,477,761
Preferred shares	GEPA4	59,842,464	62,955,522
		94,433,283	94,433,283

Stockholders	Stockholding after the share conversion period					
	Common	%	Preferred	%	Total	%
Duke Energy International, Brasil Ltda.	31,124,922	98.88	57,598,798	91.49	88,723,720	93.95
Duke Energy International, Brasil Holdings Ltd.	-	-	735,023	1.17	735,023	0.78
Cia. Metropolitana de São Paulo - Metrô	-	-	1,323,627	2.10	1,323,627	1.40
Other individuals and legal entities	352,839	1.12	3,298,074	5.24	3,650,913	3.87
	31,477,761	100.00	62,955,522	100.00	94,433,283	100.00

The new number of the Company's common and preferred shares, resulting from the conversion, will be duly reflected in the Company's by-laws, at a future Extraordinary General Meeting.

The distribution of dividends related to the results for the year ended December 31, 2009, approved in the Ordinary General Meeting of April 30, 2010, will take into consideration the number of the Company's common and preferred shares after the conversion period.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

06.01 - Notes to the Quarterly Information
(Amounts in thousands of reais unless otherwise indicated)

Management Members

Board of Directors

Angela Aparecida Seixas
President

Alcides Casado de Oliveira Junior
Vice-President

Stacey Grace Schrader
Member

Andréa Elizabeth Bertone
Member

Autair Carrer
Member

Ana Amélia de Conti Gomes
Alternate Member

Marco Antonio Leão
Alternate Member

Executive Board

Armando de Azevedo Henriques
Chairman of the Board and
Financial/ Investor Relationship Officer

Alcides Casado de Oliveira Junior
Commercial Director

César Teodoro
Operations Director

Jairo de Campos
Human Resources Director

Statutory Audit Committee

Jarbas T. Barsanti Ribeiro
Member

Olavo Fortes C. Rodrigues Junior
Member

François Moreau
Member

Marcelo Curti
Alternate Member

Ricardo Luiz Leite
Alternate Member

Marcello Joaquim Pacheco
Alternate Member

Accountant

Claudio Herrans
CRC 1SP200641/O-5

* * *

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

07.01 - Comments on Company Performance During the Quarter

COMMENTS ON THE ECONOMIC AND FINANCIAL PERFORMANCE (In thousands of reais, unless otherwise indicated)

	1Q2010	1Q2009	Main indicators % variation
Economic indicators			
Gross operating revenue	231,520	232,598	-0.5%
(-) Deductions from operating revenue	(24,807)	(31,910)	-22.3%
Net operating revenue	206,713	200,688	3.0%
(-) Operating expenses	(100,895)	(92,109)	9.5%
Result of services	105,818	108,579	-2.5%
Ebitda	140,085	143,114	-2.1%
Ebitda Margin - %	67.8%	71.3%	-5.0%
Financial result	(27,775)	(9,554)	190.7%
OPERATING RESULT	78,043	99,025	-21.2%
Net income for the year	52,426	65,935	-20.5%
Net margin - %	25.4%	32.9%	-22.8%
Financial indicators			
Total assets	3,345,011	3,402,293	-1.7%
Debts in local currency	826,612	930,448	-11.2%
Stockholders' equity	2,203,828	2,207,866	-0.2%
Shares			
Outstanding shares (in thousands of shares)	94,433	94,433	0.0%
Net income per thousand shares (in reais)	555.17	698.22	-20.5%

Gross Operating Revenue

Gross operating revenue decreased 0.5%, or R\$ 1,078, mainly due to the significant decrease in the spot market price due to more generation of energy, resulting from the increase in the volume of rain in the period.

Deductions from Operating Revenue

The deductions from operating revenue decreased R\$ 7,103 or 22.3% in relation to the same prior year period, mainly as a result of the decrease in the Value-added Tax on Sales and Services (ICMS) on the sale of electric energy as a result of the change in the legislation of the State of São Paulo, Decree 54177/09.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

07.01 - Comments on Company Performance During the Quarter

Net Operating Revenue

Due to the above-mentioned effects, the Company's net revenue amounted to R\$ 206,713 in the period, 3.0% higher than the same 2009 period.

Operating Expenses

	1Q2010	1Q2009	% Variation
Personnel	(13,015)	(15,000)	-13.2%
Material	(825)	(753)	9.6%
Third-party services	(6,752)	(6,918)	-2.4%
ANEEL inspection fees	(1,013)	(934)	8.5%
Electric energy purchased for resale	(579)	(735)	-21.2%
Charges for the use of electric network	(19,177)	(19,231)	-0.3%
Royalties for the use of water resources	(16,068)	(11,712)	37.2%
Depreciation and amortization	(30,266)	(30,320)	-0.2%
Amortization - tax benefit of goodwill	(4,001)	(4,215)	-5.1%
Reversal of the provision of goodwill	2,641	2,782	-5.1%
Allowance for doubtful accounts	(6,977)	(874)	698.3%
Other expenses	(4,863)	(4,199)	15.8%
	(100,895)	(92,109)	9.5%

Operating expenses totaled R\$ 100,895 in the period, 9.5% higher than the R\$ 92,109 in the same prior-year period.

We list below the main factors that impacted the result:

- Royalties for the use of water resources - The increase of R\$ 4,356, or 37.2%, in comparison with the same prior-year period is mainly due to the higher volume generated in the quarter (3.565.132 MWh X 2.704.107 MWh) and adjustment of 3.79% in the Restated Reference Tariff (TAR).
- Allowance for doubtful accounts - The increase of R\$ 6,103, or 698.3%, in relation to the same prior-year period is mainly due to a provision of R\$ 6,518 for defaults observed in the sales of short-term energy in the spot market (see Note 4).

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

07.01 - Comments on Company Performance During the Quarter

Ebitda and Ebitda Margin

	1Q2010	1Q2009	% Variation
Net income	52,426	65,935	-20.5%
Income tax and social contribution	25,617	33,090	-22.6%
Net financial expenses	27,775	9,554	190.7%
Depreciation and amortization	34,267	34,535	-0.8%
Ebitda	140,085	143,114	-2.1%
<i>Ebitda Margin</i>	<i>67.8%</i>	<i>71.3%</i>	

EBITDA (earnings before interest, taxes, depreciation and amortization) is calculated as net income plus net financial expenses, income tax and social contribution, depreciation and amortization. Ebitda is not an accounting measure and is based on the CVM Directive Release No. 01/08. Ebitda should not be considered as an alternative to net income (loss), as a performance indicator of the Company, or as an alternative to the cash flow as a liquidity indicator. The Company's management believes that Ebitda provides a useful measurement of performance, which is widely used by investors and analysts to evaluate the performance and compare companies. When making these comparisons, however, it should be borne in mind that EBITDA is not a measurement recognized by the accounting practices adopted in Brazil and it may be calculated differently by different companies.

Ebitda (earnings before interest, taxes, depreciation and amortization) of the Company decreased 2.1% in relation to the same prior-year period, mainly as a result of the increase in Royalties for the Use of Water Resources - CFURH and the allowance for doubtful accounts, detailed above.

Financial Result

Net financial result for the period was an expense of R\$ 27,775, which increased 190.7% in relation to the same prior-year period.

	1Q2010	1Q2009	% Variation
Financial income	10,759	19,713	-45.4%
Financial expenses	(38,534)	(29,267)	31.7%
Net financial result	(27,775)	(9,554)	190.7%

Financial income and expenses suffered a negative impact, mainly due to the positive accumulated variation of the General Price Index - Market (IGP-M) that remunerates the Eletrobrás debt and at March 31, 2010 had an accumulated variation of 2.77% (-0.92% accumulated at March 31, 2009).

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

07.01 - Comments on Company Performance During the Quarter

Loans and Financing

The Company's loans and financing totaled R\$ 826.612 at March 31, 2010, 11.2% lower than the R\$ 930,448 at March 31, 2009 due to the repayment of the debt in the period and monetary restated using the IGP-M.

Net Debt

Net debt, represented by loans and financing and debentures less cash and cash equivalents totaled R\$ 399,797 at March 31, 2010, 30.0% lower than the R\$ 571,044 at March 31, 2009.

	1Q2010	1Q2009	% Variation
Eletrobrás	473,071	582,101	-18.7%
Debentures	353,541	348,347	1.5%
(-) Cash and cash equivalents	(426,815)	(359,404)	18.8%
Net debt	399,797	571,044	-30.0%

Net income

Due to the above, the Company recorded in the first quarter net income of R\$ 52,426, or 20.5% lower than the R\$ 65,935 recorded in the same period of 2009.

Investments

In the quarter, investments in property plant and equipment amounted to approximately R\$ 382 (R\$ 3,063 at March 31, 2009), including mainly projects of an environmental and compensatory nature and the acquisition of new equipment, in order to obtain more reliability in the production capacity.

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

14.01 - CHARACTERISTICS OF PUBLIC OR PRIVATE ISSUE OF DEBENTURES

1 - Item	01
2 - Order number	01
3 - CVM register	CVM/SRE/DEB/2008/027
4 - Date of CVM register	10/17/2008
5 - Series issued	1
6 - Type of Issue	SIMPLE
7 - Nature of Issue	PUBLIC
8 - Date of Issue	9/15/2008
9 - Date of Maturity	9/15/2013
10 - Type of Debenture	WITHOUT PREFERENCE
11 - Effective Remuneration	DI variation + 2.15%p.a.
12 - Premium/Discount	
13 - Nominal value (Reais)	10,000.00
14 - Amount issued (Thousands of reais)	249,760
15 - Securities Issued (Unit)	24,976
16 - Outstanding (Unit)	24,976
17 - Treasury (Unit)	0
18 - Redeemed (Unit)	0
19 - Converted (Unit)	0
20 - To be Placed (Unit)	0
21 - Date of last repactuation	
22 - Date of Next Event	

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

14.01 - CHARACTERISTICS OF PUBLIC OR PRIVATE ISSUE OF DEBENTURES

1 - Item	02
2 - Order number	02
3 - CVM register	CVM/SRE/DEB/2008/028
4 - Date of CVM register	10/17/2008
5 - Series issued	2
6 - Type of Issue	SIMPLE
7 - Nature of Issue	PUBLIC
8 - Date of Issue	9/15/2008
9 - Date of Maturity	9/15/2015
10 - Type of Debenture	WITHOUT PREFERENCE
11 - Effective Remuneration	11.60%p.a.
12 - Premium/Discount	
13 - Nominal value (Reais)	10,000.00
14 - Amount issued (Thousands of reais)	91,130
15 - Securities Issued (Unit)	9,113
16 - Outstanding (Unit)	9,113
17 - Treasury (Unit)	0
18 - Redeemed (Unit)	0
19 - Converted (Unit)	0
20 - To be Placed (Unit)	0
21 - Date of last repactuation	
22 - Date of Next Event	

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

21.01 - Report on the Special Review - Without Exceptions

Review Report of Independent Accountants

To the Board of Directors and Stockholders
Duke Energy International,
Geração Paranapanema S.A.

- 1 We have reviewed the accounting information included in the Quarterly Information (ITR) of Duke Energy International, Geração Paranapanema S.A., for the quarter ended March 31, 2010, comprising the balance sheet and the statements of income, of changes in stockholders' equity and of cash flows, explanatory notes and the performance report. This Quarterly Information is the responsibility of the Company's management.
- 2 Our review was carried out in accordance with specific standards established by the IBRACON - Institute of Independent Auditors of Brazil, in conjunction with the Federal Accounting Council (CFC), and mainly comprised: (a) inquiries of and discussions with management responsible for the accounting, financial and operating areas of the Company with regard to the main criteria adopted for the preparation of the Quarterly Information; and (b) a review of information and of subsequent events which have, or could have, significant effects on the financial position and operations of the Company.
- 3 Based on our limited review, we are not aware of any material modifications that should be made to the accounting information included in the Quarterly Information referred to above in order that it be stated in accordance with the accounting practices adopted in Brazil applicable to the preparation of Quarterly Information, and in accordance with the standards issued by the Brazilian Securities Commission (CVM).

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

21.01 - Report on the Special Review - Without Exceptions

- 4 As mentioned in Note 2, the Brazilian Securities Commission (CVM) approved several Pronouncements, Interpretations and Technical Guidance issued by the Brazilian Accounting Pronouncements Committee (CPC), effective as from 2010, which changed the accounting practices adopted in Brazil. As permitted by CVM Resolution 603/09, management elected to present its Quarterly Information using the same accounting standards adopted in Brazil until December 31, 2009. As required by that Resolution, the Company disclosed this fact in Note 2 to the ITR, and the clarifications of the reasons that prevent it from estimating the possible effects on stockholders' equity and statement of income.

São Paulo, May 10, 2010

PricewaterhouseCoopers
Auditores Independentes
CRC 2SP000160/O-5

Valdir Renato Coscodai
Contador CRC 1SP165875/O-6

01.01 - IDENTIFICATION		
1 - CVM CODE	2 - COMPANY NAME	3 - Federal Corporate Taxpayers' Registration Number (CNPJ)
01836-8	DUKE ENERGY INT, GERAÇÃO PARANAPANEMA S.A.	02.998.301/0001-81

Contents

GROUP	TABLE	DESCRIPTION	PAGE
01	01	Identification	1
01	02	Head Office	1
01	03	Investor Relations Officer (Company Mail Address)	1
01	04	General Information/Independent Accountant	1
01	05	Capital Composition	2
01	06	Characteristics of the Company	2
01	07	Companies Excluded from the Consolidated Financial Statements	2
01	08	Dividends Approved and/or Paid During and After the Quarter	2
01	09	Subscribed Capital and Alterations in the Current Year	3
01	10	Investor Relations Officer	3
02	01	Balance Sheet - Assets	4
02	02	Balance Sheet - Liabilities and Stockholders' Equity	5
03	01	Statement of Income	6
04	01	Statement of Cash Flows - Indirect Method	8
05	01	Statement of Changes in Stockholders' Equity from 1/1/2010 to 3/31/2010	10
05	02	Statement of Changes in Stockholders' Equity from 1/1/2010 to 3/31/2010	11
06	01	Notes to the Quarterly Information	12
07	01	Comments on Company Performance During the Quarter	58
14	01	Characteristics of Public or Private Issue of Debentures	62
21	01	Report on the Special Review - Without Exceptions	64